Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
End Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	T	OTRAN	ISPORT O	IL AND NA	TURAL GA				
Operator Texaco Exploration and Pr	oduction lr	ıc.					API No. 025 1206	2	OU
Address								-	9
	ew Mexico	88240-	2528						
Reason(s) for Filing (Check proper box)		~ :- ™		-	er (Please explo FECTIVE 6:	-			
New Well	Oil		ransporter of: Ory Gas	E	LOUIVE O	-1-31			
Recompletion	Casinghead		Condensate						
If change of operator give name	aco Inc.	P. O. B	30x 730	Hobbs, Ne	w Mexico	88240-2	528		
and address of previous operator								· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL			ool Name, Inciu	diag Formation		Kind	of Lease	L	ease No.
Lease Name RHODES YATES UNIT			RHODES YAT	_	RIVERS	State, FEDE	Federal or Fe	6172	10
Location							-1.3634		
Unit Letter N	990	F	eet From The	OUTH Lin	e and2310	<u>) </u>	et From The	WEST	Line
Section 27 Towns	nip 26	s p	tange 37E	, N	мрм,		LEA		County
THE PROTOSIA MICE OF THE A	Nenonara	OF OU	A NID NIA T	IIDAI CAS					
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil INJECTOR		or Condensa		Address (Gir	e address to wh	ich approved	copy of this f	orm is to be se	nt)
Name of Authorized Transporter of Casi	nghead Gas CTOR		r Dry Gas	Address (Gin	e address to wh	rich approved	copy of this f	orm is to be se	nt)
If well produces oil or liquids, give location of tanks.		Sec. 1	Nyp. Rg	e. Is gas actual	y connected?	When	?		·
If this production is commingled with the	t from any other	r lease or po	ol, give commit	igling order num	ber:				
IV. COMPLETION DATA		1		1	1	1 2	Y 25 - 25 - 15	le	hia n
Designate Type of Completion	n - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	i Ling Back	Same Res'v	Diff Res'v
Date Spudded		l. Ready to F	rod.	Total Depth	1	1	P.B.T.D.	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas	Top Oil/Gas Pay Tubing Depth						
Perforations		-		- I			Depth Casir	ng Shoe	
	T	UBING, C	CASING AN	D CEMENTI	NG RECOR	D	_1		
HOLE SIZE		ING & TUE			DEPTH SET			SACKS CEM	ENT
							 		
				_			 		
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE		"	-11- 6 4		f.,, f.11 24 h.,,	1
OIL WELL (Test must be after Date First New Oil Run To Tank			load oil and mu	producing M	exceed top allow, pr	owable for the one, eas lift.	is deplh or be	jor juli 24 hou	rs.)
Date Little New Oil Knu 10 1ster	Date of Tes	\$		1,00000					
Length of Test	Tubing Pres	sure		Casing Press	ure		Choke Size		
	07. 75.15			Water - Bbls			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.				•				
GAS WELL									
Actual Prod. Test - MCF/D	Length of T	est		Bbls. Conde	muc/MMCF		Gravity of	Condensate	
		761		Centra Par	ure (Shut-in)		Choke Size		
Testing Method (pitot, back pr.)	iubing Pres	aure (Shut-ii	a)	Casing Press	we (Jane)		CAUSE SIZE		
VL OPERATOR CERTIFIC	CATE OF	COMPL	JANCE		211 225	ICEDY (ATION	DIVIO	\A.I
I hereby certify that the rules and reg	ulations of the	Oil Conserva	tion		OIL CON	NOEKV	AHON	אופועום	N
Division have been complied with an is true and complete to the best of my	d that the infor	mation given	above			_0	1111	0319	01
				Date	Approve	a	JUN	0013	71
2.M.Mille	V			D	ORIGINAL	. sierub :	er erek e	EXTON	
Signature K. M. Miller			rs. Engr.	By_			grandet o r		
Printed Name May 7, 1991			Title 38–4834	Title					
May 7, 1991			none No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE		
PILE		
U.\$.G.\$.		ļ
LAND OFFICE	_	_
OPPRATOR		

GIL CONSERVATION DIVISION

DISTRIBUTION P. O. BOX 2088	Revised 10-1-78
SANTA FE, NEW MEXICO 87501	
THE PILE STATE OF THE PROPERTY OF THE PILE STATE	5a. Indicate Type of Lease
U.S.O.S.	State Federal Fee
LAND OFFICE OPERATOR	5. State Oil 6 Gas Lease No.
OFFICIAL	
CINIODA NOTICES AND BEDODES ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS	NOIW
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILE UN TO GET OF SUCH PROPOSALS.)	7. Unit Agreement Name
OIL OIL OTHER WELL OTHER WATER INVECTION WELL	1 RHODES VATES UNIT
WELL	8. Form or Leafue Hame
2. Name of Operator	
TEXACO INC.	9. Well No.
3. Address of Operator	12
PO GOX 728 HOBBS NIN 88240	10. Field and Pool, or Wildcat
4. Location of Well /	O. F. leid and Pool, of Wildean
WHIT LETTER N . 990 FEET FROM THE SOUTH LINE AND 9900	PEET FROM RHOPES VATES
UNIT LETTER	
27 - S RANGE 37-	E was Allillilli
THE LINE, SECTION TOWNSHIP RANGE	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
2988 (OF)	LEA ())))))
	Och - Dan
Check Appropriate Box To Indicate Nature of Notice, R	port of Other Data
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	S. PLUG AND ABANDONMENT
CASING TEST AND CEMEN	T JQB
PULL OR ALTER CABING CHANGE PLANS CASING TEST AND CEMEN	ING LEAK SURVEY
OTHER	
13. Cascribe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent d	ates, including estimated date of starting any proposed
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent d work) SEE RULE 1103.	
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The cellar was dug out to spose ou from first string of pipe comented in.	tlets of brudenheads
The cellar was dug out to spose ou from first string of pipe comented in.	tlets of brudenheads
The cellar was dug out to expose out from first string of pipe comented in sulsequent heads to and including the	the well and all tuling head Datisfactor
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The Cellar was dry out to spose our from first string of pipe comented in subsequent heads to and including the connections below ground level and proper above ground level were inspected and ap Plattomin. 18. I hereby certify that the information above is true and complete to the best of my knowledge and believed. 18. I hereby certify that the information above is true and complete to the best of my knowledge and believed. 18. I hereby certify that the information above is true and complete to the best of my knowledge and believed.	the well and all tuling head. Datisfactors widentifications proved by Tony
The Cellar was dry out to spose our from first string of pipe comented in subsequent heads to and including the connections below ground level and proper above ground level were inspected and ap Plattomin. 18. I hereby certify that the information above is true and complete to the best of my knowledge and believed. 18. I hereby certify that the information above is true and complete to the best of my knowledge and believed. 18. I hereby certify that the information above is true and complete to the best of my knowledge and believed.	the well and all tuling head. Datisfactors widentifications proved by Tony
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The cellar ieus dug out to espose ou from first string of pipe cemented in subsequent heads to and including the connections below ground level and properative cyclind level were inspected and ap Platamin. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and believed.	the well and all tuling head. Datisfactors widentifications proved by Tony

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RECEIVED

AUG 2 7 1980

OIL CONSERVATION DIV

1. H. Vactomier

UN D STATES SUBMIT IN TRIPL Other instructions verse side)

Form approved.

		Budget	Bures	u N	10.	42-	K1424	
5.	LEASE	DESIGN.	ATION	AND	SE	RIAI	NO.	
				_				

	GEOLOGICAL SURVEY		101-001-451LL0324		
SUNDRY (Do not use this form for Use "A	NOTICES AND REPORTS Or proposals to drill or to deepen or plug bat APPLICATION FOR PERMIT—" for such pro	N WELLS ck to a different reservoir. posals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1.			7. UNIT AGREEMENT NAME		
OIL GAS O	THER Injection Well		Rhodes Yates Unit		
2. NAME OF OPERATOR			8. FARM OR LEASE NAME		
TEXACO Inc.					
3. ADDRESS OF OPERATOR			9. WELL NO.		
F 0 Rox 728.	Hobbs, New Mexico &	8240	12		
4. LOCATION OF WELL (Report lo	ocation clearly and in accordance with any S	tate requirements.*	10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface	2310/W		Rhodes Yates		
	970' fra of Sec. 27, T	· 26 - S,	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T 25		
			12. COUNTY OR PARISH 13. STATE		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, I	RT, GR, etc.)			
Regular	29261 DF		Lea N.M.		
16. Ch	eck Appropriate Box To Indicate No	iture of Notice, Report, or C	Other Data		
	OF INTENTION TO:		UENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING		
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*		
REPAIR WELL	CHANGE PLANS	(Other) Convert			
(Other)		(Note: Report results Completion or Recomp	s of multiple completion on Well letion Report and Log form.)		
17. DESCRIBE PROPOSED OR COMPL proposed work. If well is nent to this work.) *	ETED OPERATIONS (Clearly state all pertinent s directionally drilled, give subsurface location	details, and give pertinent dates ons and measured and true vertic	, including estimated date of starting an al depths for all markers and zones pert		
Fulled rods and		-			
	e to TO Of 3330'.				
Ran RBP and set	@ 3150'. Spotted 3 a	x. sand on RBP.	Ran cement retainer		
and set @ 2889.					
- 2072 2118 w/ 10	O ev Class H coment	- Governed to 200	OE OK.		

1.

2.

- 3.
- Ran 4 3/4" drill bit, tagged dement retainer @ 2829, drilled dement retainer and cement to 2910' .Circulated hole clean, pulled tubing.
- Drilled cement retainer and cement 2010'-2000'. Drilled cement 2000'-3127'. Circulated hole chean. Fressured 5-2" casing w/ 500# for 30 minutes hold OX. Pulled tubing and drill bit.

Circulated sand off of RBP and pulled RBP/

- 7. Ran 2-3/0" plastic lined tubing and packer, w/ packer set @ 3149.
 5. Loaded toling casing annulus w/57 Bbls. inhibited water. Pressured casing annulus w/ 200# for 30 minutes held OK. Connected up for injection.

9.

Conversion to injection completed 2-2-74.

1	
18. I hereby certify that the foregoing is true and correct	
SIGNED	TITLE ADSt. Dist. Sept. DATE 2:10-74
(This space for Federal or State office upon	
APPROVED BY	TITLE
CONDITIONS OF APPROVAL, IF ANY:	The Color of Charles
	/ Non- CIRVEY
*S ₆	See Instructions on Reverse Side U. S. OBUS, NEW MEXICO
•	S CEC NEW MILE
	/n. 1403,730,

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

¢ GPO 782-930

UN D STATES SUBMIT IN TRIPI DEPARTMENT OF THE INTERIOR (Other instructions verse side)

EE*

Form approved.

		Buaget	Bures	lu N	o. 42 –K	1424
j.	LEASE	DESIGN	ATION	AND	SERIAL	NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

5.	LEASE	DESIGNATI	ON AN	D SE	RIAL	NO.	
à	M-C	88451	10	0	22	510	•

	GEOLOGICAL SURVEY						
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS		

(Do not use this form for propo Use "APPLIC	sals to drill or to deepen or plug back to a different reservoir. ATION FOR PERMIT—" for such proposals.)		
OIL GAS WELL OTHER	Injection Well	7. UNIT AGREEMENT NA Rhodes Yate	
2. NAME OF OPERATOR THXACO Inc.		8. FARM OR LEASE NAM	i E
3. ADDRESS OF OPERATOR P. O. BOX 726. Ho	bbs, New Mexico 88240	9. WELL NO.	
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with any State requirements.	Rhodes Yat	e 8
990' FSL amd 2970' R-37-E, Unit Lette	PED of Sec. 27, 7-26-S, r N	Sec. 27, T. R. M., OR B. SURVEY OR ARBA Sec. 27, T. R. 37-E	-25-8,
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
Regular	2988 DR 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Lea	N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF	INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)
(Other) Convert	to Injection x	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	(011	more thank district and the second a

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
 - Pull rods and tubing.

 - Clean out to TD of 3330'.
 Set BP @ 3150' and dump sand on top of BP, set retainer @ 2900'.
 - 4. Squeeze perforations @ 2972-3118 w/ 100 sx. Class H cement. Drill out and test squeeze. Full BP.
 - Run 2-3/6" plastic coated tubing and packer, w/ packer 5. set @ 3125'.
 - Load annulus w/ inhibited water. Connect up for injection.

 - Run injectivity profile when pressure and injection rates have stabilized.

NMOCC Order No. R-4521

18. I hereby certify that the foregoing is/true and correct	тітье	Asst. Dist	. Supt.	DATE 1-23-74	
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE _	S		DATE	

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

¢ GPO 782-930

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		CONSERVATION COMMISSION	Form C-104
FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65
u.s.g.s.	ALITHODIZATION TO TRA	ANSPORT OIL AND NATURAL	CAS
LAND OFFICE	AUTHORIZATION TO TRA	MASFORT OIL AND NATURAL	GAS
OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
TEXACO Inc.			
P. O. Box 728.	Hobbs, New Mexico 88	240	
Reason(s) for filing (Check proper		·	change on Mall name
New Well	Change in Transporter of:	han and lasse	change in Well num- name from Morris #3
Recompletion	Oil Dry Go		es Unit #12, effective
Change in Ownership	Casinghead Gas Conde	nsate 8-1-73	
			797
If change of ownership give nan and address of previous owner_	Texas Pacific UII	company, P. U. Box	4067, Midland, Texas
PERCENTAGE OF WEST A	ND FEACE		
. DESCRIPTION OF WELL A!	Well No. Pool Name, Including F	ormation Kind of Lea	
Rhodes Yate Unit	12 Rhodes Yate	State, Fede	NM 088451
Location		73 (D	Foot &
Unit Letter N	990 Feet From The South Lin	ne and 2970 Feet From	The East
		-	_
Line of Section 27	Township 26-S Range	37-E , NMPM,	Lea County
	and an out asin Markin A. C.	16	
Name of Authorized Transporter o	ORTER OF OIL AND NATURAL GA	Address (Give address to which appr	roved copy of this form is to be sent)
Shut In	ب		
Name of Authorized Transporter o	Casinghead Gas or Dry Gas	Address (Give address to which appr	roved copy of this form is to be sent)
Shut In		1	
	Unit Sec. Twp. P.ge.	Is gas actually connected?	/hen
If well produces oil or liquids, give location of tanks.		1	
	i with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
Designate Type of Comp		1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Cil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, et	Name of Producing Formation	.op On/Gus Puy	, alling deput
Perforations			Depth Casing Shoe
Periorations			
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u>i</u>	
. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be a	after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	ante for tata a	Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Hun 10 1 daks	Date of Test	i · · · · · · · · · · · · · · · · · · ·	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Faudiu of teer			
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
•			
I			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Cendensate/MMCF	Gravity of Condensate
			Chaha Sign
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPL	IANCE	OIL CONSER	ATION COMMISSION
		APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			Section 1985
above is true and complete to	the best of my knowledge and belief.		
	7,/. ~	TITLE	
	/s/m 1 1)	! [
1.7	Marga d	scalle to a compact for all	n compliance with RULE 1104.
	(Signature)	I was from must be accom	negied by a tabulation of the deviction
	rict Superintendent	tests taken on the well in acc	cordance with RULE 111.
	(Title)	All sections of this form able on new and recompleted	must be filled out completely for allow- wells.
8-21-73	3	Title and solve Considers I	tt tit and VI for changes of owner,
	(Date)	well name or number, or transp	orter, or other such change of condition.
			was to filed for each nool in multiply