Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box. 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astonia, NM \$8210

State of New Mexico E jy, Minerals and Natural Resources Departmen

Form C-104
Revised 1-1-89
See Instructions
at Rettorn of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	O TRAN	SPORT OIL	AND NA	TURAL G					
Operator Texaco Exploration and Production Inc.							Well API No. 30 025 12067			
Address										
P. O. Box 730 Hobbs, New Mexico 88240-2528 Rescon(s) for Filing (Check proper box) X Other (Please explain)										
New Well Change in Transporter of: EFFECTIVE 11-01-91										
Recompletion Dry Ges										
Change in Operator Caningheed Ges Condensate										
If change of operator give name and address of previous operator Texaco Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528										
II. DESCRIPTION OF WELL AND LEASE										
Lease Name Well No. Pool Name, Include						Kind	of Lease , Federal or Fee LC030174B			
W H RHODES B FEDERAL NO	FEDERAL NCT 1 1 RHODES YATE				S SEVEN RIVERS FEDE			LC03	0174B	
Location Unit Letter G : 1650 Feet Prom The NORTH Line and 1650 Feet Prom The EAST Line										
Unit Letter	1-1000						Feet From The EAST Line			
Section 27 Township	ship 26S Range 37E			, NMPM,			LEA County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) SHUT—IN										
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)										
Sid Richardson Carbon & Gasoline Co. 201 Main S							t. Ft. Worth, Texas 76102			
If well produces oil or liquids, give location of tanks.	Unit !	Sec. T\	vp. Rge.	is gas actuali	y connected?	When	7		•	
	om any other	r lease or poo	i, give comminel	ng order num	ber:					
If this production is commingled with that IV. COMPLETION DATA	RICHA	ARDSON	I GASOLII	VE CO.	- Eff. 3/1/	93				
Designate Type of Completion -	. (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Pr		od.	Total Depth		J	P.B.T.D.		<u></u>	
vertices (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe					
	CEMENTI	NG RECOR		010/0 05/5/3						
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQUES	TEADA	T AWAD	1 12				<u> </u>			
				be equal to or	exceed top all	owable for this	depth or be for	full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)										
Leagh of Test	gas of Test Tubing Pressure			Casing Press	Line		Choke Size			
	Inoing Free	notif Lieswie								
Actual Prod. During Test	During Test Oil - Bbls.			Water - Bbis.			Gas- MCF			
				<u> </u>						
GAS WELL Actual Prod. Test - MCF/D Length of Test				Bbla. Condensate/MMCF			Gravity of Condensate			
Actual Front Test - Michild	Length of Test			DOM. COMMONSHIP/MIMICE			Gravity of Concessive			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choks Size			
VI ODED ATOD CEDTER	ATE OF	COMPT 1	ANCE	<u></u>			I		لـــــــــــــــــــــــــــــــــــــ	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above				Ann acre						
is true and complete to the best of my knowledge and belief.				Date	Approve	d	AFR	30'9	۲.	
Chi Calina I										
Signature L.W. JOHNSON Engr. Asst.				By ORIGINAL SIGNED BY JUNE TO TOON						
L.W. JOHNSON Printed Name	DISTRICT I SUPERVISOR Title									
04-14-92 (505) 999-7191					FOR RECORD ONLY APR 30 1993					
Date		Telepho	ne No.	FUK	KECC	KU C	/1761	apk j	25E1 0	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVEDAPR 2 8 1993

OCD HOBBS OFFICE