

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. <u>NM050216</u>	
2. NAME OF OPERATOR <u>Texas Pacific Oil Company, Inc.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <u>P. O. Box 4067, Midland, Texas 79701</u>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) <u>At surface</u> <u>Unit E, 2310' FNL & 990' FWL</u>		8. FARM OR LEASE NAME <u>Gregory "B"</u>	
14. PERMIT NO.		9. WELL NO. <u>1</u>	
15. ELEVATIONS (Show whether <u>SP</u> , <u>RT</u> , <u>GR</u> , etc.) <u>2995' GR</u>		10. FIELD AND POOL, OR WILDCAT <u>Rhodes Yates 7-Rivers</u>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>28, 26-S, 37-E</u>	
		12. COUNTY OR PARISH <u>Lea</u>	
		13. STATE <u>New Mexico</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Recomplete in Rhodes Yates 7-River</u>	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

11-7-77 Killed well & POH w/production equipment. GIH w/SV EZ
through Drill retainer and set at 2944'. Squeezed perfs 2992'-
11-10-77 3110' (Jalmat Yates Zone) w/200 sx. Class "C" w/0.5%
Halad-3 & 5# salt followed w/100 sx. Class "C" w/5# salt
& 3# sand per sack. Did not squeeze. Resqueezed w/
300 sx. Class "C" neat at 1100 psi. Did not squeeze.
Established pump in rate @ 1.5 BPM @ 1700 psi. Squeezed
w/250 sx. Class "C" w/10# gilsonite and 1/4# floseol
per sk. plus 100 sx. Class "C" w/2% CaCl₂. Max. psi
3500#. Final squeeze pressure 2500 psi. Reversed
out 54 sx. 20' cement on top of retainer.

11-11-77 Drilled cement and retainer from 2944' to 3329'.
through Tested csg. to 500 psi for 30 mins. Held OK. Set
11-16-77 CIBP @ 3275'.

11-17-77 Perf. w/1 SPF @ 3230'-3240' (11 holes), 3246'-56' (11
through holes), 3224'-26' (3 holes), 3196'-3200' (5 holes),
11-24-77 3164'-82' (19 holes) and 3146'-59' (14 holes) using
4" OD csg. gun w/jumbojet charges. Set packer at
3117' & acidized perfs. 3145'-3256' w/2500 gals. 15%
Acid. Frac perfs. 3145'-3256' w/40,000 gals. water

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. McIntoshTITLE District Operations Sup DATE 1-25-78

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
JAN 31 1978
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

8 64,000# sand. CO. Frac sand f/3223' to 3273'. PBT.D. Ran 2 3/8" tubing, set SN @ 3210', ran pump & rods. Installed wellhead & put on pump.

G.P.O. : 1973-780-622 /VIII-148

11-25-77 Pumping load water w/trace of oil.

1-13-78 Tested 24 hrs. Pumped 5 BO, 1 BW, 25 MCF gas.

through

1-14-78

RECEIVED

FEB 7 1978

OIL CONSERVATION COMM.
HOBBS, N. M.