Submit 5 Cocies
Appropries Diaria Office
DISTRICT I
P.O. Box, 1910, Hobbs, NM 88240

State of New Mexico Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

DISTRICT II
P.O. Drawer DD, Areda, NM \$8210

Santa Fe, New Mexico 87504-2088

I. Rd., Arec, NM \$7410			BLE AND AUTHOR AND NATURAL (
Openior HAL J. RASMUSSEN OPERATING, INC.				Well	Well APINA 30-025-12082		
Address			30-023-12082				
Responsition (Check proper box)	906, MIDLAND	TEXAS 79	70.1 Other (Please ex	plain)			
New Well Recompletion Change in Operator	Oil 🛛	Transporter of: Dry G1: Condensite		•	e Daanber	1, 1993	
no requen a busian obsura.				· · · · · · · · · · · · · · · · · · ·			
II. DESCRIPTION OF WELL	AND LEASE			1	•		
EAVES A	Well Na 14	Pool Name, Isolud Scharborou	ing Formulon gh, Yates-7 Riv		of Lessa Federal or Fea LC-0	لدعد الام 30168-A	
Unit LetterD	660	Feet From The N	lorht Lime and	560 F	cul From The West	Liae	
Section 30 Townshi	p 26 South	Ringe 37 Ea	st NMPM		LEA	County	
III. DESIGNATION OF TRAN	SPORTER OF OI	L AND NATU	RAL GAS				
Name of Authorized Transporter of Oil XX or Coodenials COTT ENERGY CORP			Address (Give address to which approved copy of this form is to be sen) P.D. BOK 4666: HOUSTON, TX 77210-4666				
Name of Authorized Transporter of Casing	ghead Gu XX	or Dry Cas [d copy of this form is to be		
Sid Richardson Gaslin		Twp Rga	Is gas actually connected?	When	17		
bise position of truct	<u>i </u>		las ordes number				
If this production is comminged with that IV. COMPLETION DATA	Irom thy other lette or p	ooo, give coduming			~		
Designate Type of Completion	- (X)	Q11 Well	New Well Workover	Doepea	Plug Dack Same Ret'y	DITT REI'Y	
Date Strapped	Data Compl. Ready to	Prod.	Tail Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, LLC.)	evations (DF, RKB, RT, GR, u.e.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations			<u> </u>		Depth Casing Shoe		
	TUBING,	CASING AND	CEMENTING RECO	RD			
HOLE SIZE			DEPTH SET		SACKS CEMENT		
					<u> </u>		
V. TEST DATA AND REQUES	T FOR ALLOWA	n/.E	<u></u>		<u> </u>		
OIL WELL (Tulmulbrofur	ecovery of total volume of	oflood oil and muul	be equal to or exceed top a	Uowable for th	is depth or be for full 24 ho	ws.)	
Date First New Oil Run To Track	Dus of Tea		Producing Method (Flow,	pwπφ, gas iyi, :	acy		
Leogih of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Dpir		Water - Bbis.		Gu- MCF		
GAS WELL							
Territ Prod. Terr - MCF/D			Delt Coodes to reyMMCI.		Gravity of Coodensia		
cating Method (pita, back pr.)	Tubing Precours (Shut-in)		Casing Pressure (Shut-in)		Choka Sita		
VL OPERATOR CERTIFICATE OF COMPLIANCE 1 bereby early that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION				
Division have been complied with and it	that the information bive	n abova	Date Approv	ed NEC	0 1 1993		
Signature Michael P. Jobe Agent			ORIGINAL SERVED BY JERRY SEXTON				
			DISTRICT I SUPERVISOR				
Printed Nums 11 - 23 - 93		ти.) 687-1664	Title	•			
Data Data		pboos No.					

- INSTRUCTIONS: This form is to be filed in compilance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 6) Separate Form C-104 must be filed for each pool in multiply completed wells.