

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP:  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-030168B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

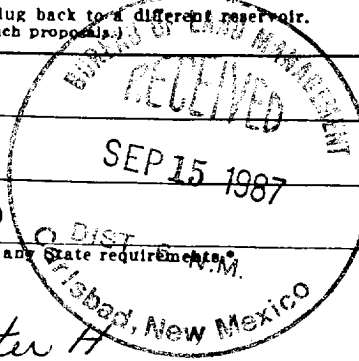
Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

2310' FNL & 990' FEL - Unit letter H



7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Javes B-1

9. WELL NO.

No. 5

10. FIELD AND POOL, OR WILDCAT

MIRU / Scarborough Yates  
7-RURS

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

30-26S-37E

14. PERMIT NO.

30-025-12087

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Open & Test Add'l Pay

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work started 2/17/87. MIRU. Top of cement at 2570'. Circ hole clean w/57 bbls 9# brine, spotted 2 bbls 15% HCL-NE-FE acid from 3152'-3029'. Perf at 3150'-3055' w/2 jspt for total of 14 shots & 18 holes. Loaded backside w/4 bbls 9# brine and monitored, acidized pipe w/56 bbls 15% HCL-NE-FE acid dropping 2 7/8" ballsealers after each 2 bbls acid pumped total of 56 ballsealers and flush w/19.5 bbls 9# brine. Swabbed well. POOH w/prods, plunger & SV assembly. Test in hole w/ 4 1/2" 9.5# annov tension pki, SN, WB & Abg. Low producing equipment, place on test. MIRU 3/25/87. Circ hole w/47 bbls 9# brine w/adom all spot 1.5 bbls 15% HCL-NE-FE acid from 2995'-2902'. POOH w/1 1/2" & pki. Perf Yates 2946'-2980' w/2 jspt for total of 11 shots & 21 holes, only 1 hole at 2957'. Change out pki & set at 2870'. Load backside w/5 bbls 9#

18. I hereby certify that the foregoing is true and correct

SIGNED DF Finney

TITLE Administrative Supervisor

DATE September 10, 1987

This space for use of State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

SEP 16 1987

SJS

\*See instructions on Reverse Side

CARLSBAD, NEW MEXICO

RECEIVED  
SEP 24 1987  
OCD  
HOBB'S OFFICE