NO. OF COPIES RECEIVED			
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DISTRIBUTION	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURA	Form C-104
	NEW MEXICO OIL C	CONSERVATION COMMISSION	Supersedes Old C-104 and C
SANTA FE	REQUEST	FOR ALLOWABLE	UFF Expective 1-1-65
FILE	_	AND	" L. U. G. C.
U.S.G.S.	AUTHORIZATION TO TR.	ANSPORT OIL AND NATU BR	_29AS 2
LAND OFFICE	·		- J OI PHICE
TRANSPORTER GAS			, , , , , , , , , , , , , , , , , , ,
OPERATOR			
Operator			
Shell Oil Company (MAddress	lestern Division)		
Box 1509 - Midland, Reason(s) for filing (Check proper bo	Texas	Other (Please explain)	
		Pool Designat	ion
New Well	Change in Transporter of:	To Scarboro	ugh Yates - Seven Rivers
Recompletion	Oil Dry G	From: Jalmat	agn rates - bevon krvere
Change in Ownership	Casinghead Gas Conde	ensate NMOCC Order N	o. R-2999
			ember 13, 1965
If change of ownership give name and address of previous owner		Ellective bec	
DESCRIPTION OF WELL AND	LEASE INJECTION WELL		
Lease Name Wills - Federal	Well No. Pool N	ame, Including Formation borough Yates-Seven Ri	Kind of Lease Ver State, Federal or Fee Federa
Location			
-	60 Feet From The north Li	ine and 660 Feet Fr	om The West
			_
Line of Section 33 , T	ownship 26 Range	37 , NMPM,	Lea Coun
	DEED OF OUR AND MATURAL C	A.C.	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	Address (Give address to which a)	oproved copy of this form is to be sent)
Name of Authorized Transporter of C	or Condensate	Address (Gibe dates to tenten a)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids,	Out Sec. 1 WEL 1.490		·
give location of tanks.			
If this production is commingled t	with that from any other lease or pool	l, give commingling order number:	
COMPLETION DATA		•	
	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Re
Designate Type of Complet	(37)	1 ! !	
71	tion - (X)	i i i i i i i i i i i i i i i i i i i	1
L		Total Doub	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded		Total Depth	
		Total Depth Top Cil/Gas Pay	P.B.T.D. Tubing Depth
Date Spudded	Date Compl. Ready to Prod.		
Pool	Date Compl. Ready to Prod.		
	Date Compl. Ready to Prod.		Tubing Depth
Pool	Date Compl. Ready to Prod. Name of Producing Formation	Top Cii/Gas Pay	Tubing Depth
Pool	Date Compl. Ready to Prod. Name of Producing Formation		Tubing Depth Depth Casing Shoe
Pool Perforations	Name of Producing Formation TUBING, CASING, A	Top Cii/Gas Pay	Tubing Depth
Pool	Date Compl. Ready to Prod. Name of Producing Formation	Top Cii/Gas Pay	Tubing Depth Depth Casing Shoe
Pool Perforations	Name of Producing Formation TUBING, CASING, A	Top Cii/Gas Pay	Tubing Depth Depth Casing Shoe
Pool Perforations	Name of Producing Formation TUBING, CASING, A	Top Cii/Gas Pay	Tubing Depth Depth Casing Shoe
Pool Perforations	Name of Producing Formation TUBING, CASING, A	Top Cii/Gas Pay	Tubing Depth Depth Casing Shoe
Pool Perforations	Name of Producing Formation TUBING, CASING, A	Top Cii/Gas Pay	Tubing Depth Depth Casing Shoe
Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	Top Cii/Gas Pay ND CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
Perforations HOLE SIZE TEST DATA AND REQUEST	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE. (Test must be	Top Cii/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load	Tubing Depth Depth Casing Shoe SACKS CEMENT
Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Top Cii/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load depth or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top
Perforations HOLE SIZE TEST DATA AND REQUEST	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE. (Test must be	Top Cii/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load	Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top a
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Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Top Cii/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load depth or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top a
Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g	Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top as lift, etc.) Choke Size
Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g	Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top as lift, etc.)
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Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g	Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top as lift, etc.) Choke Size
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbls.	ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls.	Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top as lift, etc.) Choke Size Gas-MCF
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g	Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top as lift, etc.) Choke Size
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Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbls.	ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls.	Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top as lift, etc.) Choke Size Gas-MCF
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, All CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbls. Length of Test	ND CEMENTING RECORD DEPTH SET a after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top as lift, etc.) Choke Size Gas-MCF Gravity of Condensate
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure	ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top of as lift, etc.) Choke Size Gas-MCF Gravity of Condensate

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Production Supt...

December 16, 1965

(Date)

REX C. CABANISS

APPROVED

BY

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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