## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on reginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING DRILLING OPERA-				
TIONS		REPORT ON REPAIRING WELL  REPORT ON PULLING OR OTHERWISE ALTERING CASING  REPORT ON DEEPENING WELL		
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	x			RWISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF				
REPORT ON RESULT OF PLUGGING OF WELL				
11	Jam	ary 16, 1948	Hobbs, l	New Mexico
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:		Date		Place
Following is a report on the work done and the result The Ohio Oil Company	lts obta <b>Mary</b>	ined under the heading	noted above at the	nein the
Commons on Onovator		Tanga		
SE/4, SN/4 of Sec. 35 Rhodes Field,		Lea	, A	County.
The dates of this work were as follows:			<u> </u>	
Notice of intention to do the work was (was not			January 1	3, <sub>19</sub> 48
Total Depth 3300' Yates Sand from 3242' to 3300', cleaned test well flowed 185 bbls. o	i well	. out to total de ru l" choke. Ca	pth. On 6 hr sing pressure	•
from 3242! to 3300!, cleaned	well oil th 100#	out to total deru la choke. Ca and 150#. GOR	pth. On 6 hr sing pressure 880:1. Compl	• eted:
from 3242; to 3300; cleaned test well flowed 185 bbls. of and 485#. Tubing pressure final report.  J. R. Reese	well oil th 100#	. out to total de ru l" choke. Ca	pth. On 6 hr sing pressure 880:1. Compl	•
from 3242; to 3300; cleaned test well flowed 185 bbls. of and 485#. Tubing pressure final report.  J. R. Reese	well oil th 100#	out to total deru la choke. Ca and 150#. GOR	pth. On 6 hr sing pressure 880:1. Compl	• eted:
from 3242: to 3300:, cleaned test well flowed 185 bbls. of 0 and 485#. Tubing pressure final report.  J. B. Reese  Witnessed by	well oil th 100#	cout to total deru 1" choke. Ca and 150#. GOR  The Ohio Oil Comp  Company  I hereby swear or affi	pth. On 6 hr sing pressure 880:1. Compl	eted: Foreman Title
from 3242; to 3300; cleaned test well flowed 185 bbls. of O and 485%. Tubing pressure final report.  J. B. Reese  Witnessed by	1 well oil th o 100#	cout to total der 1 choke. Ca and 150#. GOR  The Ohio Oil Comp  Company  I hereby swear or affi is true and correct.  Name  Position Superint	sing pressure 880:1. Comple eny  irm that the inform	Foreman Title nation given above
from 3242' to 3300', cleaned test well flowed 185 bbls. of O and 485%. Tubing pressure final report.  J. B. Reese  Witnessed by Name  Subscribed and sworn before me this 16th  day of January 19	1 well oil th o 100#	cout to total der 1 choke. Ca and 150#. GOR  The Ohio Oil Comp  Company  I hereby swear or affi is true and correct.  Name  Position Superint  Representing The Oh	sing pressure 880:1. Comple eny  irm that the inform	Foreman Title nation given above
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