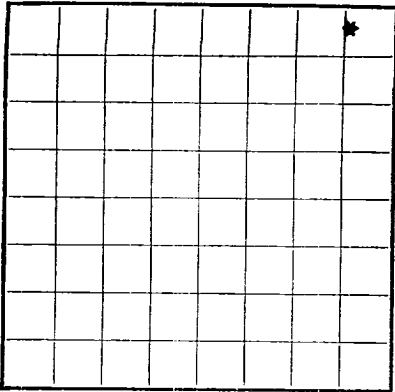




LOCATE WELL CORRECTLY

(Multiple Completion)

U. S. LAND OFFICE N.M.
SERIAL NUMBER 031332
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Pan American Petroleum Corporation Address Box 68, Hobbs, New Mexico
Lessor or Tract USA H. V. Pike Field Tubb-Gas State New Mexico
Well No. 1 Sec. 6 T. 23S R. 38E Meridian NMCM Blinebry -Oil County Lea
Location 330 ft. N of N Line and 330 ft. E of E Line of Sec. 6 Elevation 3366
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed _____ Original signed by: V. E. J. J. J.
Date 8/9/62 Title Area Superintendent

The summary on this page is for the condition of the well at above date.
Commenced drilling 4/24/, 1962 Finished drilling 5/16/, 1962

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 5672 to 5893 No. 4, from _____ to _____
No. 2, from 6199 to 6264(G) No. 5, from _____ to _____
No. 3, from 6727 to 6956 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8	32.3	8R	H-40	1302	Guide				Surface
7"	20-23#	8R	J-55 N-80	7068	Guide		5672	5893	Oil String
							6199	6264	
							6727	6956	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	1298	575-Circ	Pump Plug		
7"	7038	680-	" "		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Blinebry -	1000 gal acid, SOF-	20,000 gal oil, 38000# Sn				
Tubb -	1000 gal acid, SOF-	20,000 gal oil, 38000 # Sn				
Drinkard -	5000 gal acid, SOF	14,900 Gal Oil, 14,900 # Sn				

TOOLS USED

Rotary tools were used from 0 feet to 7038 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Completed 7/22/, 1962 Blinebry 7-21-62
Put to producing Tubb-Drinkard SI for, 19____
Blinebry The production for the first 24 hours was 68 barrels of fluid of which 91 % was oil; _____ %
Drinkard emulsion; 9 % water; and _____ % sediment. 21 Gravity, °Bé. 86 39°
Tubb If gas well, cu. ft. per 24 hours 785 MCF Gallons gasoline per 1,000 cu. ft. of gas NYA
Rock pressure, lbs. per sq. in. NYA TPF 1500, 3/64" Choke

EMPLOYEES

Floyd Sharp, Driller C. E. Gould, Jr., Driller
Norman Van Lieu, Driller J. R. Tynes, Driller
Pusher

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1010	1010	Red Bed
1010	1212	202	" " , Anhy
1212	1328	116	Anhy
1328	2774	1446	Anhy, salt
2774	2864	90	Anhy
2864	3882	1018	Anhy, Lime
3882	3963	81	Lime
3963	4100	137	Anhy, Lime
4100	7038	2938	Lime
			<u>Tops by E. Log</u>
			Top Anhydrite 1265
			Top Salt 1348
			Top Yates 2638
			Top Paddock 5232
			Top Tubb 6127

FROM-	TO-	TOTAL FEET	FORMATION
			Deviation Recordings
			Feet
			Degrees Off
		100	1/4
		420	1/4
		740	1/2
		950	0
		1846	1/2
		2090	3/4
		2426	1 1/4
		2500	1 1/4
		2830	1/2
		3600	1 1/4
		3973	1 1/2
		4300	1 1/4
		4780	1 1/2
		5080	1 1/4
		5440	1/4
		5700	1/4
		6610	1/4

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.