NO. OF COPIES RECEIVED	<del>_</del>		
DISTRIBUTION		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
SANTA FE		OR ALLOWABLE AND	Effective 1-1-65
FILE U.S.G.S.		SPORT OIL AND NATURAL O	SAS
LAND OFFICE	Orig&3ccP OCC, Hobbs	No.	
IRANSPORTER	cc: Regional Of	fice	
GAS	cc: file	_	
PRORATION OFFICE	Sinclair Oil Corporation M		
Cherator	winds affective March 4, 1962		
SINCLAIR OIL CO	RPCRATION affective March 4, 1969	ود.	
Address P. O. Box 1920.	Hobbs, New Mexico 88240		<u>i</u> .
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:	_	_
Recompletion	Cil Dry Gas		
Change in Ownership X	Casinghead Gas Condens	dte	
If change of ownership give name and address of previous owner	Western Natural Gas	Company, 823 Midland	Tower, Midland, Texas 7970
I. DESCRIPTION OF WELL AN	Lease No. Well No. Pool Name	e, Including Formation	Kind of Lease State, Federal or Fee Federal
Parcell Federal	l l Dri	inkard	State, reaeral or ree Federal
Legation	sooo South	and 660 Feet From	The East
Unit Letter	1980 Feet From The South Line	and restrom	ine
Line of Section 6	Township 23S Range	38E , NMPM,	Lea County
one of econom			
I. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GAS	Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of None	or condensate		
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W	nen
give location of tanks.			
If this production is commingled	i with that from any other lease or pool, g	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
Designate Type of Compl	etion - (X)		P.5.T.D.
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.5.1.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	1-7 Hame of Producing Commence		
Perforations			Depth Casing Shoe
		THE PECOPI	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
			ii i a sais and to or exceed top allow-
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours,	il and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow: pump, gas	lift, etc.)
		L	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Cheke Size
	Ott-Bbis.	Water - Bbis.	Gas-MOF
Actual Prod. During Test	Gir-Bbis.		
i <u> </u>			
GAS WELL		DV- 0- 1 1000	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	<u> </u>
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
resumg Memod (phot, back pir)	-		
VI. CERTIFICATE OF COMPL	JANCE	OIL CONSER	VATION COMMISSION
		-	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	TO A
ומשמם שממש ביייול ייי	the best of my knowledge and belief.		ary .
	7	TITLE	<u>/</u>
		This form is to be filed in compliance with RULE 1104.	
+ Lann		the attemption for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the desired taken on the well in accordance with RULE 111.	
Superintendent		All sections of this form must be filled out completely for allow-	
	(Title)	able on new and recompleted	wells.
Octobe	r 16, 1968	well name or number, or trans	porter, or other such change of
	(2000)	- D C-104 -	oust be filed for each pool in multiply

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.