<del>-</del>		Budget Bureau No. 42-R358.4. Approval expires 12-31-60.					
orm 9-381a (Feb. 1951)		Land Office Las Cruces					
	(SUBMIT IN TRIPLICATE)						
APPROVED	Lease No. 009400						
	Unit Western-Federal						
1 HPR 10796U	MENT OF THE INTERIOR	11 0 10					
	EOLOGICAL SURVEY	and the state of t					
J. L. GORDON	_						
ACTING DISTRICT ENGINEE		AL VIJER I C					
SUNDRY NOTICE	S AND REPORTS C	ON WELLS					
	SURSEQUENT REPORT OF WAT						
NOTICE OF INTENTION TO DRILL	SODSEQUENT NEI ON O	TER SHUT-OFF					
NOTICE OF INTENTION TO CHANGE PLANS		OTING OR ACIDIZING					
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	DRILLING OR REPAIR						
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.							
NOTICE OF INTENTION TO SHOOT OR ACTUREZE		<u>†</u>					
NOTICE OF INTENTION TO ABANDON WELL							
(INDICATE ABOVE BY CHEC	CK MARK NATURE OF REPORT, NOTICE, OR OT	HER DATA)					
	Moril	<u>13, 19.6</u>					
rinkard (Field)	(County or Subdivision)	(State or Territory)					
he elevation of the derrick floor above	sea level is ft.						
	DETAILS OF WORK						
ate names of and expected depths to objective sands;	show sizes, weights, and lengths of proposed and all other important proposed work)	d casings; indicate mudding jobs, cemen					
ing points,	and an other maps.						
propose to drill this well to	a total depth of 7100'.	13-3/8" cesing will t					
t at approximately 300' and ce	ment circulated to surface	co. $9-5/3$ " casing will					
net at approximately 2001 on	d sufficient cement vill	be pusped to fill the					
·	of Out/At meeting to best to	s of $13-3/8$ " casing. $7$					
ilculated annulus from bottom o							
Alculated ennulus from bottom o Maing will be set at total dept	h and sufficient cement t	vill be pumped to fill					
alculated annulus from bottom o using will be set at total dept se calculated annulus from bott	h and sufficient cement to om of 7" casing to bottom	vill be pumped to fill a of 9-5/8" casing.					
alculated annulus from bottom of Maing will be set at total dept me calculated annulus from bott mal completion will be made in	h and sufficient cement to om of 7" casing to bottom	will be pumped to fill a of 9-5/8" casing.					
alculated annulus from bottom o using will be set at total dept se calculated annulus from bott	h and sufficient cement to om of 7" casing to bottom	will be pumped to fill a of 9-5/8" casing.					
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cloulated annulus from bottom of using will be set at total dept se calculated annulus from bott sal completion will be made in	h and sufficient cement to om of 7" casing to bottom	will be pumped to fill a of 9-5/8" casing.					
cloulated annulus from bottom of using will be set at total dept se calculated annulus from bott sal completion will be made in	h and sufficient cement to om of 7" casing to bottom the Blinebry and Tubb zon	will be pumped to fill a of 9-5/8" casing. be through two strings					
lculated annulus from bottom of sing will be set at total dept se calculated annulus from bott mal completion will be made in tubing.  I understand that this plan of work must receive ap	h and sufficient cement to come of 7" casing to bottom the Blinebry and Tubb zon opposed in writing by the Geological Survey to Corporation	or 9-5/8" casing. The through two strings  before operations may be commenced.					
siculated annulus from bottom of sing will be set at total dept se calculated annulus from bott and completion will be made in tubing.	h and sufficient cement to come of 7" casing to bottom the Blinebry and Tubb zon opposed in writing by the Geological Survey to Corporation	will be pumped to fill a of 9-5/8" casing. be through two strings					

TitleDistrict Superintendent

GPO 862040

Midland, Texas

30-025-12205

NEW M. AICO OIL CONSERVATION COMMIS. JN FORM C-128 Revised 5/1/5:										
SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE - OF OCC										
		SEE	INSTRUCTION	S FOR COMP	LETING	THIS FO	RM ON THE RE	VERSE SIDE	<del>The occ</del>	
					350110	H A			Vell No.	
Operator Anders	on-Pr	ichai	d Oil Co	TD.	Lease V	veste:	rn-Federa	<b>1</b> 27 19	AM 1	
Unit Letter	Section	<u> </u>	Township	_	Rang	e	County	Lea	0 *-10	
D Actual Footage L	ocation	-		23 Sout	В	30	East	LC &		
330	feet l	rom the	North	line and			feet from the	West	line	
Ground Level Ele	▼. F		Formation		Pool	tund arkama	-#		Dedicated Acreage: Acres	
3400'		Dr1:	icard			rida	<del>70</del> 4		***	
who has the re another. (65- 2. If the answer t wise? YES	gb: 10 d -3-29 (i to quest NC	rill into ( e) NMSA ion one i	and to produce 1935 Comp.) a "no," have t If answer is "	/rom any poo	l and to ap of all the o of Consoli	opropriate owners b	e the production	ether for hi		
3. If the answer to	to quest	ion two i	s ''no,'' list al	l the owners	and their		e interests beli	>₩:	APR1 8 8 7 6	
			, <u>, , , , , , , , , , , , , , , , , , </u>				,		e na ee vii naavajis. Historia	
									the state of the s	
	$\sum_{i}$		SECTI	ON B				$\Box$	CERTIFICATION	
330' 0								Position Date Lineral	certify that the well location in the plant in SECTION B was from field notes of actual made by me or under my toon, and that the same is true ect to the best of my knowledge	
			/980 Z80 Z	¥40 20	00 150	2 /20	o 500	Date Sw. 4-14 Registe		