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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| <p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> | | <p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B-1732</p> |
| <p>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection</p> <p>Name of Operator Skelly Oil Company</p> <p>Address of Operator P. O. Box 1351, Midland, Texas 79701</p> <p>Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 630 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 25S RANGE 38E NMPM.</p> | <p>7. Unit Agreement Name West Dollarhide Drk. Unit</p> <p>8. Form or Lease Name West Dollarhide Drk. Unit</p> <p>9. Well No. 86</p> <p>10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard</p> <p>12. County Lea</p> | |
| <p>11. Elevation (Show whether DF, RT, GR, etc.) 3155' DF</p> | | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

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| <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>NULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/></p> | | <p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/> Add perforations and treat Tubb-Drinkard zone.</p> | |
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig February 17, 1976. Pulled tubing.
- Perforated 5" OD casing at 6630-6654' with 24 shots, 6662-6664' with 2 shots, 6668-6672' with 4 shots, 6680-6684' with 4 shots, 6706-6710' with 4 shots, 6624-6629' with 5 shots, 6732-6734' with 2 shots, 6746-6750' with 4 shots, 6756-6764' with 8 shots, 6771-6776' with 5 shots, 6781-6786' with 5 shots, total of 67 shots.
- Treated perfs. 6580-6786' with 9000 gallons 15% NE acid and 65 ball sealers in 6 stages. Flushed with 42 bbls. water.
- Set 196 joints (6050') 2-3/8" OD plastic lined injection tubing and packer at 6062'.
- Returned well to active status injecting water thru Tubb-Drinkard perfs. 6580-6789' at the rate of 300 bbls. water per day at 1600# pressure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow **D. R. Crow** TITLE **Lead Clerk** DATE **3-9-76**

APPROVED BY **Harry Saxon** TITLE **Supv.** DATE **MAR 15 1976**

CONDITIONS OF APPROVAL, IF ANY: