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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name West Dollarhide Drinkard Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 75
4. Location of Well UNIT LETTER D , 990 FEET FROM THE North LINE AND 330 FEET FROM Dollarhide Tubb-Drinkard THE West LINE, SECTION 4 TOWNSHIP 25S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3154' D. F.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Perforate upper Abo and isolate Upper Drinkard <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To efficiently flood the desired intervals (the main Drinkard and Upper Abo), it is necessary to isolate the Upper Drinkard and perforate the Upper Abo as the Upper Drinkard will accept injection at a lower pressure. We propose the following work:

- 1) Rig up workover rig. Pull tubing and packer.
- 2) Perforate 5" OD liner with one shot per place at: 6581', 6608', 6620', 6637', 6660', 6671', 6685', and 6693'.
- 3) Run tubing, set packer at approximately 6565' and acidize perfs. 6581-6693' with 1,000 gals. 15% NE acid and ball sealers. Pull tubing and packer.
- 4) Run 2-3/8" OD internally-coated tubing and set packer at approximately 6425' to eliminate loss of injection water above main Drinkard Zone.
- 5) Load casing annulus behind tubing with water treated with inhibitors.
- 6) Hook well to injection system and resume injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE July 18, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JUL 21 1972

CONDITIONS OF APPROVAL, IF ANY:

574

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JUL 20 1972

OIL CONSERVATION COMM.
HOBBS, N. M.