

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI  
(Other instructions  
reverse side)

Form approved  
Budget Bureau No. 42 H1321

5. LEASE DESIGNATION AND SERIAL NO.

~~NY-0340956~~ LC 062368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  **Water Injection Well**

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR **West Dollarhide Devonian Unit**

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR **Gulf Oil Corporation**

9. WELL NO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
**1980' FSL & 660' FWL, Section 4, 25-S, 38-E**

10. FIELD AND POOL, OR WILDCAT  
**117**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Dollarhide Devonian**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**3148' GL**

12. COUNTY OR PARISH  
**Lea**

13. STATE  
**New Mexico**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) **Plugged back**   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8412' PB, 8570' TD.

Pulled injection equipment. Set CI BP at 8412', temporarily abandoning lower perforations 8430' to 8460'. Ran Baker AD tension type packer on 2-3/8" tubing and set packer at 8256' with 9,000# tension. Resumed injecting water into perforations 8295' to 8385'.

18. I hereby certify that the foregoing is true and correct

SIGNED D. F. Berlin

TITLE Area Engineer

DATE February 25, 1976

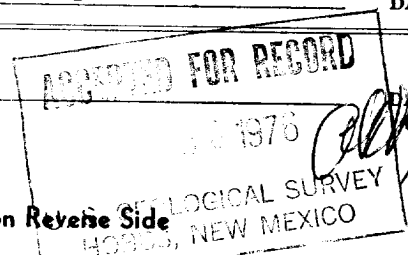
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions on Reverse Side