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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9312
7. Unit Agreement Name
8. Farm or Lease Name Mexico "L"
9. Well No. 11
10. Field and Pool, or Wildcat Dollarhide Russell
12. County Lea
19. Proposed Depth PBTD 7580'
19A. Formation Devonian
20. Rotary or C.T. Recompletion Unit
21. Elevations (Show whether DF, RT, etc.) 3147' DF
21A. Kind & Status Plug. Bond Blanket Bond #1253683
21B. Drilling Contractor \$100,000 w/Fed. Ins. Co.
22. Approx. Date Work will start ASAP

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	1b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>
2. Name of Operator Skelly Oil Company			
3. Address of Operator P. O. Box 1351, Midland, Texas 79701			
4. Location of Well UNIT LETTER C LOCATED 516 FEET FROM THE North LINE AND 2130 FEET FROM THE West LINE OF SEC. 5 TWP. 25S RGE. 38E NMPM			

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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
No Change					

1. Move in workover rig. Pull rods and tubing.
2. Set cast iron bridge plug at ± 7600' with cement on top plugging back to 7580' PBTD.
3. Perforate 5-1/2" OD casing 7405-7416' with 11 shots, 7423-7426' with 3 shots, 7437-7445' with 8 shots, 7448-7452' with 4 shots, 7458-7460' with 2 shots, 7478-7482' with 4 shots, 7514-7520' with 6 shots, 7522-7530' with 8 shots, 7532-7538' with 6 shots, and 7541-7544' with 3 shots, total of 55 shots.
4. Treat perfs. 7514-7544' with 5,000 gallons NE acid in 4 stages. Swab test.
5. Treat perfs. 7405-7482' with 6,000 gallons NE acid in 5 stages. Swab test.
6. Return well to producing status pumping Devonian perfs. 7405-7544'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(SIGNED) LELAND FRANZ

Signed Leland Franz Title District Production Manager Date 12-14-76

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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FEB-15 1976
OIL CONSERVATION COMM.
ROBBS. N. M.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

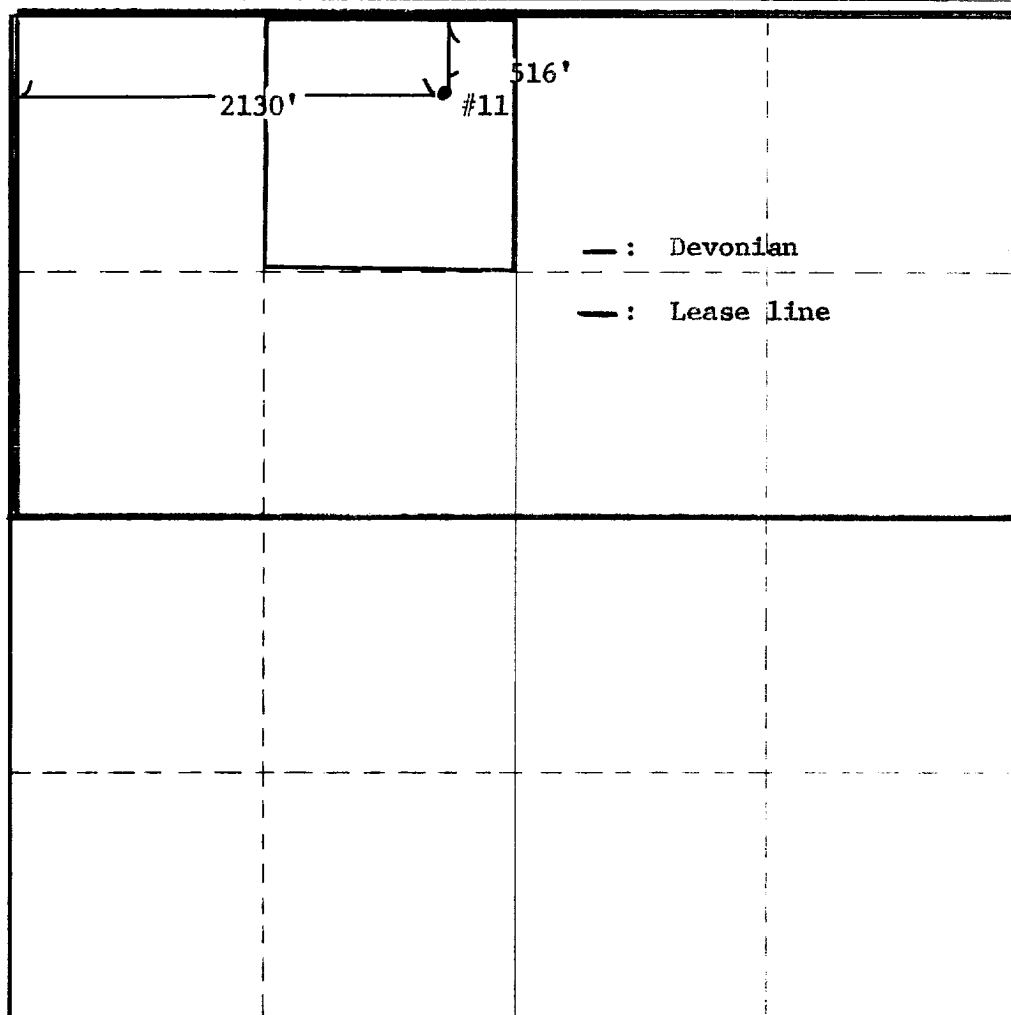
Operator: Skelly Oil Company			Lease: Mexico "L"		Well No.: 11
Unit Letter: C	Section: 5	Township: 25S	Range: 38E	County: Lea	
Actual Footage Location of Well:					
516	feet from the	North	line and	2130	feet from the West line
Ground Level Elev.: 3147' DE	Producing Formation: Devonian		Pool: Dollarhide Devonian		Dedicated Acreage: 40.2 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

(signed) **D. R. Crow** **D. R. Crow**
Name

Lead Clerk
Position

Skelly Oil Company
Company

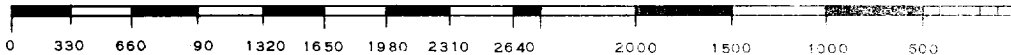
12-14-76
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed:

Registered Professional Engineer
and/or Land Surveyor

Certificate No. _____



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1976

OIL COMMISSION COMM.
HOBBS, N. M.