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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

B-9312

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Skelly Oil Company</p> <p>3. Address of Operator P. O. Box 1351, Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER B, 996 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPM.</p>	<p>7. Unit Agreement Name West Dollarhide Queen Sand Unit</p> <p>8. Farm or Lease Name West Dollarhide Queen Sand Unit</p> <p>9. Well No. 52</p> <p>10. Field and Pool, or Wildcat Dollarhide Queen</p> <p>15. Elevation (Show whether DF, RT, CR, etc.) 3145' DF</p> <p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is in the lower one-third of the unit area in which water break through problems have been experienced. The cost of operating wells in this area has become excessive, and we propose plugging this well as follows:

- 1) Rig up pulling unit. Pull tubing and packer.
- 2) Set 7" bridge plug at 3625'.
- 3) Circulate hole with 10# mud.
- 4) Spot 10 sacks cement on top of bridge plug.
- 5) Spot 100 sacks cement across top of salt section at 1245'.
- 6) Spot 10-sack cement plug at surface.
- 7) Set marker.

All intervals not cemented will be filled with 10# mud.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Avent	TITLE Dist. Admin. Coordinator	DATE Nov. 20, 1972
<p>Orig. Signed by Joe D. Ramey Dist. I, Supv.</p>	TITLE	DATE NOV 22 1972
<p>APPROVED BY</p> <p>CONDITIONS OF APPROVAL, IF ANY:</p>		