

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

3-NMOCC-HOBBS  
1-R.J. STARRAK-TULSA  
1-A.B. CARY-MIDLAND  
1-ELB, ENGR.  
1-CK, FOREMAN

1-FILE  
1-BH, FIELD CLERK

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
B-9312-5

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR OPERATIONS TO BE PERFORMED ON A WELL BACK TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT TO DRILL A WELL FOR OTHER PURPOSES.)

1.  OIL WELL  GAS WELL  OTHER: Water Injection

2. Name of Operator  
Getty Oil Company

3. Address of Operator  
P. O. Box 730, Hobbs, New Mexico 88240

4. Location of Well  
UNIT LETTER D 666 FEET FROM THE North LINE AND 660 FEET FROM  
THE West LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPM.

7. Unit Agreement Name  
West Dollarhide Drk. Unit

8. Form of Lease Name

9. Well No.  
79

10. Field and Pool, or Wildcat  
Dollarhide Tubb-Drinkar

11. Elevation (Show whether DF, RT, CR, etc.)  
3130' DF

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMOVAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Cement squeeze perfs. &amp; upper channel to confine injection interval.</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-2-78 - Rigged up pulling unit and installed BOP. Pulled tbg. and ADI pkr. Ran gauge ring to 6438'. Stopped in lower perfs. Mc Cullough set CIBP at 6400'.

10-3-78 - Ran RPTS, set at 6000'. (Perfs. 6360-6390'=4 holes). Squeezed with 300 sxs Class "C" cement with 8% Halad 9, 2% CaCl, and 100 sxs Class "C" cement with 2% CaCl and displaced to 6150'.

10-4-78 - Pulled tbg. & pkr. CRC Wireline ran Cement Bond Log 6000-5400'; 4000-2650' and found top of cement at 3306'.

10-5-78 - Ran 3 1/4" bit and drilled cement 6224-6395'. Tested to 1000#. O:K.

10-6 to 10-10-78 - Drilled and milled cement plug at 6399' to 6771' and circulated clean.

10-11-78 - Pulled tbg. Mc Cullough perforated at 6430,48,46,55,60,64,72,80,85,&92 = 10 holes (.48"). Went in hole with pkr. and spotted 50 gals. 15% acid at 6498'. Set pkr. at 6399'. Runco acidized with 2500 gals. 20% L.S. Tension, 1/10# salt, 1/10# sulfamic acid crystals/gal.

(Continued)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Dale R. Crockett TITLE: Area Superintendent DATE: November 22, 1978

APPROVED BY: Jerry Sexton TITLE: Dist 1, Supv. DATE: NOV 27 1978

CONDITIONS OF APPROVAL, IF ANY

10-12-78 - Lay down work string. Ran 2 3/8" plastic tbg. Set Baker ADI pkr. at 5774'.

10-13-78 - Nipple up tree.

10-14-78 - Place well back on injection.