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U.S.C.S.

LAND OFFICE

OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

West Dollarhide Devonian

8. Farm or Lease Name

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

Box 670, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER B, 666 FEET FROM THE North LINE AND 1780 FEET FROMTHE East LINE, SECTION 5 TOWNSHIP 25-S RANGE 38-E NMPM.

9. Well No.

110

10. Field and Pool, or Wildcat

Dollarhide Devonian

15. Elevation (Show whether DF, RT, GR, etc.)

3175' DF

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

Plugged back, perforated and acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7480' PB.

Pulled tubing, rods and pump. Perforated 5-1/2" casing with 2, 1/2" JHPF at 7445=54'. Ran retrievable BP on 2-7/8" tubing. Set BP at 7480', packer at 7395'. Treated new perforations with 2000 gallons of 15% NE acid. Flushed with 48 barrels of brine water. AIR 2.5 BPM, at 2200#. ISIP 1400#, after 10 min 1000#. Swabbed and tested. Treated new perforations with 2000 gallons of 28% NE acid and 2000 gallons of KCL water. Flushed with 45 barrels of brine. Maximum pressure 2000#. ISIP 350#, after 2 minutes on vacuum. AIR 4 BPM. Swabbed and cleaned up. Pulled tubing and packer. Ran Guiberson tubing anchor on 2-7/8" tubing. Set tubing at 7456' with 9,000# tension. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Area Production Manager

DATE October 12, 1972

APPROVED BY

TITLE

DATE

Orig. Signed by  
Joe D. Ramsey  
Dist. I, Supv.

OCT 13 1972

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CC. 12131

SOIL CONSERVATION COMMISSION  
HOBBBS, N. M.