Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I		TO TRA	NSP	ORT O	IL AND N	ATURAL G	AS	•			
Operator Texaco Exploration and Production Inc.							l l	API No.			
Address								025 12387			
	ew Mexico	88240	-252	28							
Reason(s) for Filing (Check proper box) X Other (Please explain)										···	
New Well											
Recompletion	Oil Casinghead		Dry G.								
If change of operator give name	Casinghead	10m E	Collide	time []	·			······································			
and address of previous operator			···			····					
II. DESCRIPTION OF WELL	AND LEA					·					
Lease Name Well No. Pool Name, Inclu WEST DOLLARHIDE DRINKARD UNIT 88 DOLLARHIDE					ting Formation TUBB DRINKARD			Kind of Lease State, Federal or Fee		Lesse No. B-9312-5	
Location	IID OILI		DOLL	LANNIDE	TOBB DKI	IKARD	ISTA	TE	D-33	12-3	
Unit LetterA	:667		Feet Fr	rom The No	ORTH L	se and500	<u>0 · </u>	Seet From The EAS	ST	Line	
Section 5 Township 25S Range 38E						, NMPM,			LEA County		
III. DESIGNATION OF TRAI	VSPORTEI	S OF OU	I. AN	n Nati	IDAT GAS						
Name of Authorized Transporter of Oil	(77	or Condens		C NATO			hich approve	d copy of this form	is to be see	nt)	
rexas New Mexico Pipeline C 1670 Br								adway Denver, Colorado 80202			
Name of Authorized Transporter of Casinghead Gas X or Dry Gas TEPI / Sid Richardson					P.O. Bo	x 3000 Tu	hich approve Isa, OK	d copy of this form 74102 / P.O.	copy of this form is to be sent) 1102 / P.O. Box 1126 Jal,		
If well produces oil or liquids, give location of tanks.	Il produces oil or liquids, Unit Sec. Twp. Rgc. Is gas costion of tanks. D 32 248 38E				Is gas actual	gas actually connected? When ? YES 01-17-92					
If this production is commingled with that IV. COMPLETION DATA	from any other	r lease or po	ool, gi	e comming	ling order nur	iber:					
Decimate Tors of Complete	an.	Oil Well	7	Gas Well	New Well	Workover	Deepen	Plug Back San	ne Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		Ļ	_Ļ_	····	1	<u> </u>	<u>i </u>	i i			
Date Spusses	Date Compi.	Date Compl. Ready to Prod.				Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					CEMENTI		D				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								 			
V. TEST DATA AND REQUES	T FOR AL	LOWAR	BLE								
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)										.)	
ate First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	During Test Oil - Bbls.				Water - Bbls.			Gas- MCF			
Oil - Doils.								C=0- 1/1C1			
GAS WELL	<u> </u>							<u> </u>	.		
					Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	(pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
L OPERATOR CERTIFICATE OF COMPLIANCE					ے ا	NI CON	CEDV.	TION DIV	//OION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						IL CON	SERVA	ATION DIV		4	
is true and complete to the best of my knowledge and belief.					Date Approved						
					Dale	whhiosed	·				
Signature Engr. Acet					By ALSIGNED BY JERRY CEXTOR						
L.W. Johnson Engr. Asst. Printed Name Title					{{						
02-14-92 (505) 393-7191					Title						
Date		Talacha	as No	11	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.