

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-9312

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name - - - -
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Mexico "L"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 24
4. Location of Well UNIT LETTER B . 816 FEET FROM THE North LINE AND 1780 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Dollarhide Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 3172' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plugged back, added perms., and treated additional Fusselman pay.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig June 14, 1976. Pulled rods and tubing.
- Set Cast Iron Bridge Plug at 8610' with cement, plugging back to 8600' PBTD.
- Perforated 5-1/2" OD casing 8420-8438' with 36 shots, 8449-8455' with 12 shots, 8495-8510' with 30 shots, 8518-8526' with 16 shots, 8538-8544' with 12 shots, 8555-8560' with 10 shots, and 8572-8576' with 8 shots, total of 124 shots.
- Treated perms. 8420-8576' with 10,000 gals. 15% NE slick acid, 600# salt and 600# benzoic acid flakes in 4 stages.
- Set 213 joints (6559') 2-7/8" OD tubing at 6569'.
- Returned well to producing status June 23, 1976, pumping Fusselman perms. 8420-8576' for 65 bbls. oil and 8 bbls. load water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow **D. R. Crow** TITLE Lead Clerk DATE 6-30-76

APPROVED BY John Kuegan TITLE _____ DATE JUL 6 1976

CONDITIONS OF APPROVAL, IF ANY: