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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-9312</b>	
7. Unit Agreement Name	
8. Farm or Lease Name <b>Mexico L</b>	
9. Well No. <b>24</b>	
10. Field and Pool, or Wildcat <b>Dollarhide Fusselman</b>	
12. County <b>Lea</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Skelly Oil Company</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>B</b> <b>816</b> FEET FROM THE <b>North</b> LINE AND <b>1780</b> FEET FROM THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>25S</b> RANGE <b>38E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3172' DF</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <b>Plug back, add perfs. and treat additional Fusselman pay.</b> <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Set Cast Iron Bridge plug at 8610' with cement plugging back to 8600'. PBTD.
- 3) Perforate 5-1/2" OD casing 8420-8438' with 36 shots, 8449-8455' with 12 shots, 8495-8510' with 30 shots, 8518-8526' with 16 shots, 8538-8544' with 12 shots, 8555-8560' with 10 shots, 8572-8576' with 8 shots, total of 124 shots.
- 4) Treat perfs. 8420-8576' with 10,000 gallons 15% NE acid in 4 stages using salt and benzoic acid flakes as diverting material.
- 5) Return well to producing status pumping Fusselman perfs. 8420-8691'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(signed) D. R. Crow      D. R. Crow      TITLE **Lead Clerk**      DATE **April 28, 1976**

SIGNED \_\_\_\_\_

Orig. Signed by  
Jerry Sexton  
Dist 1, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: