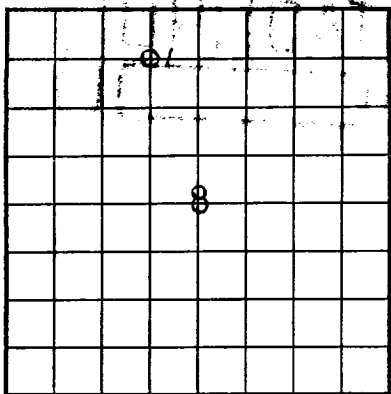


Form 9-330

U. S. LAND OFFICE New Mexico
SERIAL NUMBER 0569
LEASE OR PERMIT TO PROSPECT Ginsberg
"A"



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Skelly Oil Company Address Box 38 - Hobbs, New Mexico
Lessor or Tract Ginsberg Field Wildcat State New Mexico
Well No. 1 Sec. 8 T. 25S R. 38E Meridian NM PM County Lea
Location 660 ft. {N. } of N. Line and 1980 ft. {E. } of W. Line of Section 8 Elevation 3124'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. N. Dunaway
Date December 3, 1951 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling August 31, 19 51 Finished drilling December 3, 19 51

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
13-3/8	44.5	PE	Armco	286					
9-5/8	36	8R	Nat'l SS	993					
8-5/8	32.3	8R	"	2180					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	300	300	Halliburton		Mud Circulated to Surface.
9-5/8	3164	1700	"		" " " "

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 9650 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

D. E. Bailey, Driller Guy Worley, Driller
M. M. Lee, Driller A. E. Walker, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	953	953	Red Bed
953	2357	1404	Anhydrite & Salt
2357	2722	365	Anhydrite & Lime
2722	2847	125	Anhydrite & Gypsum
2847	3164	317	Anhydrite & Lime
3164	6140	2976	Lime
6140	6230	90	Lime & Sand
6230	7357	1127	Lime
7357	7482	125	Lime & Shale
7482	7586	104	Lime
7586	7674	88	Lime & Shale
7674	7908	234	Lime
7908	7962	54	Lime & Sand
7962	8028	66	Lime
8028	8066	38	Lime & Chert
8066	8119	53	Lime
8119	8304	185	Lime & Shale
8304	8315	11	Lime & Chert
8315	8365	50	Lime & Sand
8365	8589	224	Lime & Shale
8589	8689	100	Lime
8689	8770	81	Shale
8770	8836	66	Lime & Shale
8836	8902	66	Shale
8902	8937	35	Lime & Shale
8937	8960	23	Lime

(OVER)

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
8960	8975	15	Lime & Shale
8975	9408	433	Lime
9408	9566	158	Lime & Shale
9566	9587	21	Lime
9587	9637	50	Lime & Shale
9637	9650	13	Lime

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Name
Anhydrite
Lates
Queens
San Andres
Glorietta
Tubbs
Drinkard
Wichita
Penn.
Miss. Lime
Woodford
Devonian
Silurian

Top
1182
2807
3860
4215
5420
6353
6753
6975
7924
8404
8914
9100