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OTHER  17. Describe Prayosed or Completes Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  The L. M. Buffington "C" No. 1-D is presently completed in the Blinebry Zone through perforations from 5237'-5494' (Selective). The 13-3/8" casing is set at 541' with cement behind pipe to surface. The 9-5/8" casing is set at 3401' with cement behind pipe to surface. The 5-1/2" casing is set at 6070' and the top of solid cement behind 5-1/2" casing at 4200' (Temp. Survey) with spotty cement to 2800'. We plan to plug and abandon this well as follows:  1. Spot 100' cement plug from 5,100' - 5,000'. WoC for 12 hrs. and tag top of cement. If warranted, set another plug; or, Set a CIBP at 5100' and set a 35' cement plug from 5100'-5065'  2. Circulate hole with mud.  3. If 5-1/2" casing is salvaged: Shoot 5-1/2" casing at 4100' (+) and recover casing. (If unsuccessful, other recommended shots at 3300' and 2700'). Set a 100' cement plug in and out of the 5-1/2" casing stub. (50'in and 50' out of casing). Set another 100' cement plug in and out of the 9-5/8" casing shoe, if the 5-1/2" casing is salvaged from 3400' or below.  4. Set a 50' cement plug at surface.  5. Erect dry hole marker with proper identification.  18. Ihereby certify that the information above is true and complete to the best of my knowledge and belief.  OBIGINAL 27 - 27 - 27 - 27 - 27 - 27 - 27 - 27	PERFORM REMEDIAL WORK	PLIG AND ABANDON	REMEDIAL WORK	<u> </u>
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Orig. Signed by  Joe D. Ramey  TITLE AREA SUPERINTENDENT  DATE April 7, 1972  DATA PR 1 0 1972	18. I hereby certify that the information	nabove is true and complete to the best 7 •	of my knowledge and belief.	
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