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NEW MEXICO OIL CONSERVATION COMMISSION
3-NMOCC
1-FILE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name L. M. BUFFINGTON "C"
3. Address of Operator P.O. BOX 249, HOBBS, NEW MEXICO 88240	9. Well No. 1-D
4. Location of Well UNIT LETTER M 300 FEET FROM THE WEST LINE AND 430 FEET FROM THE SOUTH LINE, SECTION 18 TOWNSHIP 25-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat JUSTIS BLINEBRY
15. Elevation (Show whether DF, RT, GR, etc.) 3089' (D.F.)	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The L. M. Buffington "C" No. 1-D is presently completed in the Blinebry Zone through perforations from 5237'-5494' (Selective). The 13-3/8" casing is set at 541' with cement behind pipe to surface. The 9-5/8" casing is set at 3401' with cement behind pipe to surface. The 5-1/2" casing is set at 6070' and the top of solid cement behind 5-1/2" casing at 4200' (Temp. Survey) with spotty cement to 2800'. We plan to plug and abandon this well as follows:

1. Spot 100' cement plug from 5,100' - 5,000'. WOC for 12 hrs. and tag top of cement. If warranted, set another plug; or, Set a CIBP at 5100' and set a 35' cement plug from 5100'-5065'.
2. Circulate hole with mud.
3. If 5-1/2" casing is salvaged: Shoot 5-1/2" casing at 4100' (+) and recover casing. (If unsuccessful, other recommended shots at 3300' and 2700'). Set a 100' cement plug in and out of the 5-1/2" casing stub. (50' in and 50' out of casing). Set another 100' cement plug in and out of the 9-5/8" casing shoe, if the 5-1/2" casing is salvaged from 3400' or below.
4. Set a 50' cement plug at surface.
5. Erect dry hole marker with proper identification.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED Joe D. Ramey TITLE AREA SUPERINTENDENT DATE April 7, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE APR 10 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 1 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

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Yd. 1000 0.0000
2000 0.0000
3000 0.0000