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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum Corporation	8. Farm or Lease Name Buffington "B"
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 25-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Justis
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Perforated upper Tubb-Drinkard with 1/2" holes at 5750, 5752, 5754, 5766, 5774, 5780, 5794, 5796, 5804 and 5806'. (10 holes).
- Fraced with 10,000 gallons gelled brine water with 1 1/2 lbs. 20-40 sand per gallon. Fraced with 20,000 gallons gelled brine water with 1 1/2 lbs. 20-40 sand per gallon.
- Perforated lower Blinebry with 1 1/2" holes at 5556, 5569, 5594, 5628, 5654, 5661, 5678, 5693, 5696, 5704 and 5706'. (11 holes).
Perforated upper Blinebry with 1 1/2" holes at 5124, 5136, 5142, 5166, 5173, 5176, 5183, 5217, 5236, 5242, 5256, 5260, 5274 and 5278'. (14 holes).
- Fraced 1st stage with 20,000 gallons gelled brine water with 1 1/2# sand per gallon. Fraced 2nd stage with 20,000 gallons gelled brine water with 1 1/2# sand per gallon. Fraced 3rd stage with 20,000 gallons gelled brine water with 1 1/2# sand per gallon. Fraced 4th stage with 20,000 gallons gelled brine water with 1 1/2# sand per gallon.
- Refraced upper Blinebry perforations with 20,000 gallons gelled brine water with 1# sand per gallon.
- Set Model "D" packer at 5710', ran dual tubing and put on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. W. Maury TITLE District Drilling Supt. DATE 12/16/68

APPROVED BY John W. Remyan TITLE _____ DATE _____

CONDITION OF APPROVAL, IF ANY: