

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**P. O. Box 352,  
Midland, Texas**  
(Place)

**December 16, 1959**  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**TEXACO Inc.**

**C. E. Penny NCT-4**

Well No. **4**

in **SW**  $\frac{1}{4}$

**NW**  $\frac{1}{4}$

(Company or Operator)

(Lease)

**E**

Sec. **19**

T. **25-S**

R. **38-E**

NMPM.

**Justin McKee (Dual)**

Pool

Unit Letter

**Lea**

County. Date Spudded **Oct. 10, 1959**

Date Drilling Completed **Dec. 2, 1959**

**Open Hole**

Please indicate location:

D	C	B	A
E	F	G	H
<b>X</b>			
L	K	J	I
M	N	O	P

Elevation **3078'**

Total Depth **7894'**

FFTD

**Open Hole**

Top Oil/Gas ~~3078'~~ **7145'**

Name of Prod. Form.

**McKee**

PRODUCING INTERVAL - **7233' to 7238' and 7251' to 7265'**

Perforations **7145' to 7164', 7183' to 7188', 7214' to 7231'**

Open Hole **7867' to 7894'**

Depth

Casing Shoe **7867'**

Depth

Tubing **7146'**

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **105** bbls. oil, **No** bbls. water in **24** hrs, **0** min. Size **14/64"** Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<b>13 3/8"</b>	<b>865</b>	<b>750</b>
<b>9 5/8"</b>	<b>3431</b>	<b>1700</b>
<b>7</b>	<b>7856'</b>	<b>900</b>
<b>2 1/2"</b>	<b>7130</b>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **See Remarks**

Casing Press. **200** Tubing Press. **675** Date first new oil run to tanks **December 14, 1959**

Oil Transporter **McWood Corp., Midland, Texas**

Gas Transporter **None**

Remarks: **Justin McKee Zone, perforate 7" casing with 2 jet shots per ft. from 7145' to 7164', 7183' to 7188', 7214' to 7231', 7233' to 7238', and 7251' to 7265'. Acidize with 500 Gals. Regular 15% Acid at 3 P.M.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **December 16**, 19**59**

**TEXACO Inc.**

(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_

(Signature)

Title: \_\_\_\_\_

**Assistant District Superintendent**

Send Communications regarding well to:

Name **J. G. Blevins, Jr.**

Address **P. O. Box 352, Midland, Texas**

By: \_\_\_\_\_

Title \_\_\_\_\_