

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc., P. O. Box 728**

Hobbs, New Mexico      December 13, 1961  
(Place)      (Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

TEXACO Inc. C. E. Penny NCT-4      (Company or Operator)      (Lease)      Well No. 7      in NW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,

D      Sec. 19      T. 25-S      R. 38-E      NMPM,      Undesignated      Pool

Lea

County Lea      Date Spudded Sept. 8, 1961      Date Drilling Completed Oct. 11, 1961  
Elevation 3085' (D.F.)      Total Depth 5948'      PBD 5846'

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/~~Gas~~ Pay 5234'      Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole None      Depth 5948'      Depth Casing Shoe 5790'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 76 bbls. oil, 0 bbls water in 12 hrs, 0 min. Size 14/64" Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

**Tubing, Casing and Cementing Record**

Size	Feet	Sin
7-5/8"	866	400
5-1/2"	5937	350
2-1/16"	5780	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing 600      Tubing 475      Date first new oil run to tanks December 8, 1961

Oil Transporter The Permian Corporation

Gas Transporter None

Remarks: Perforate 5-1/2" casing with 1 jet shot per foot 5234' to 5243', 5257' to 5264', 5270' to 5274', 5288' to 5306', 5314' to 5324', 5336' to 5358', 5371' to 5380', 5394' to 5409', 5414' to 5433', 5437' to 5445', 5450' to 5460', and 5463' to 5476'. Acidize with 1500 gals 15% ISTNEA. Frac with 10,000 gals refined oil and 15,000 lbs. sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_

TEXACO Inc.

(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_ (Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. A. G. Blevins, Jr.

Address P.O. Box 728, Hobbs, New Mexico