

L. M. BUFFINGTON "B" WELL NO. 2
JUSTIS TUBB DRINKARD FIELD
LEA COUNTY, NEW MEXICO

5. GIH w/4" casing gun and perf 7" casing w/2 JSPI as follows:
5816, 18, 20, 22, 24, 28, 35, 62, 70, 90, 5901, 07, 10, 79,
81, 6013, 18, 21, 45, 51, 53, 55, 57, 65, 71, 78, 6133, 36,
48, 67, and 86'. (61 holes total).
 6. TIH w/7" RBP and packer on 2-7/8" workstring. Set RBP @
6250'. Set packer @ 5997'.
 7. A/perfs 6013'-6186' down 2-7/8" workstring w/4000 gallons
15% NEFE acid & 56 ball sealers. Max P-4000 PSI. (With
backside loaded & pressure to 750 PSI.)
 8. Release packer. Retrieve RBP. Set RBP @ 5997'. Set packer
@ 5750'.
 9. A/perfs 5816'-5981' down 2-7/8" workstring w/4000 gallons
NEFE acid & 52 ball sealers. Max P-4000 PSI. (With backside
loaded & pressure to 1000 PSI.)
 10. Release packer and RBP. Set packer @ 5750'. Set RBP @
6250'. Swab back load fluid.
 11. Frac perfs 5816'-6186' down 2-7/8" workstring w/60,000
gallons 30# x-link water & 130,000# 20/40 sand as follows:
 - a) 8,000 gal. pad
 - b) 4,000 gal. 1 ppg 20/40 sand
 - c) 5,000 gal. 2 ppg 20/40 sand
 - d) 5,000 gal. 3 ppg 20/40 sand
 - e) 4,000 gal. 4 ppg 20/40 sand
 - f) 4,000 gal. 5 ppg 20/40 sand
 - g) Pump 1000# rock salt block in 1000 gals. gelled brine.
 - h) Repeat steps a) thru f).
 - i) Flush w/37 barrels.
 - j) SION.
- Rate 15 - 20 BPM. MAX P-4000 PSI (with backside loaded &
pressured to 500 PSI.)
12. Clean out, reverse sand off RBP and retrieve RBP.
 13. TOH w/2-7/8" workstring, RBP & packer.
 14. Re-run production tubing, rods, and pump.
 15. Pump to test.