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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088 SIM Ft, New Mexico 875M-2011

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410	11240	EST FC	OR ALLOWA	BLE AND	AUTHOR	IZATION					
I. Operator	1	O TRA	NSPORT O	L AND NA	TURALG	AS	API No.				
Texaco Exploration and Production Inc.						30 025 12432					
	ew Mexico	88240	-2528								
Reason(s) for Filing (Check proper box)				X ou	nes (Please expl	ain)	<del></del>				
New Well			Transporter of:		FFECTIVE 6						
Recompletion	Oil Cazinghead		Dry Gas Li								
If change of operator give name	aco Produc			ox 730	Hobbs, Ne	w Mexico	0 88240-2	 59หิ			
II. DESCRIPTION OF WELL	AND LEAS	SE						<u> </u>	<del></del>		
Lease Name Well No. Pool Name, Includ				- I O			nd of Lease Lease No.				
Location		6	JUSTIS TUBB	DRINKARD	·	STA	, Federal or Fee TE	3256	510		
Unit LetterE	:1650	1	Feet From The N	ORTH Lin	e and330	). F	eet From The V	/EST	Line		
Section 30 Townsh	ip 25	<u> </u>	Range 38E	,N	МРМ,		LEA		County		
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil				RAL GAS	<del></del>						
Texas New Mexico Pipeline Co. or Condensate				Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202							
Name of Authorized Transporter of Casinghead Gas				Address (Give address to which approved copy of this form is to be sent)							
If well produces oil or liquids, Unit Sec. Twp. Rge.				P. O. Box 1492 El Paso, Texas 79978  Is gas actually connected? When ?					<u> </u>		
pive location of tanks.  If this production is commingled with that	(mm any orbas	30	25S   38E		YES	i		NOWN			
IV. COMPLETION DATA	Tom any other	rease or po	or, give containing	ung order num	ber:	<del></del>			<del></del> _		
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v		
Date Spudded	Date Compl.	Ready to P	rod.	Total Depth			P.B.T.D.		<u> </u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations	_ <del> </del>			L			Depth Casing	Shoe			
	TU	BING. C	ASING AND	CEMENTIN	JG RECORT	<del></del>			<del></del>		
TUBING, CASING A HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
								STONE SCHIETT			
	<del> </del>										
	<del> </del>				<del></del>						
V. TEST DATA AND REQUES OIL WELL (Test must be after n					<del></del>						
OIL WELL (Test must be after n  Date First New Oil Run To Tank	Date of Test	volume of	load oil and must	be equal to or .	exceed top allow	vable for this	depih or be for	full 24 hou	rs.)		
	Date of Ica				thod (Flow, pur	rup, gas iyi, e	<i>(C.)</i>				
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF				
GAS WELL	<u> </u>					<del></del>					
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condens	ale/MMCF		Gravity of Coo	<del></del>			
esting Method (pilot, back pr.)	Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
L OPERATOR CERTIFICA	ATE OF C	OMPLI	ANCE			<del></del> -	<u> </u>		J		
I hereby certify that the rules and regula Division have been complied with and the is true and complete to the best of my lo	tions of the Oil	Conservati	on l				IQ NOITA NULL	VISIO	N 351		
Z.M. Willer				Date Approved							
Signature	v			Ву							
K. M. Miller Div. Opers. Engr.  Printed Name Title May 7, 1991 915-688-4834											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.