

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
3-NMOCC
1-FILE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9521	
7. Unit Agreement Name	
8. Farm or Lease Name JUSTIS MC KEE UNIT	
9. Well No. 505	
10. Field and Pool, or Wildcat JUSTIS MC KEE	
12. County LEA	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name JUSTIS MC KEE UNIT
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO 88240	9. Well No. 505
4. Location of Well UNIT LETTER D 330 FEET FROM THE NORTH LINE AND 330 FEET FROM THE WEST LINE, SECTION 30 TOWNSHIP 25-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat JUSTIS MC KEE
15. Elevation (Show whether DF, RT, GR, etc.) 3085 D.F.	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Layed down rods. Re-set tubing @ 7400'. Laid 25 sack cement plug from 7400' back to 7224'. Displaced with mud. Shot 7" casing @ 3750'; could not pull; reshot 7: at 3150' and pulled. Since top of Grayburg is @ 3396' and 7" sub @ 3150', plug over top of Grayburg will not be necessary. Shot 9-5/8" casing @ 1492'. Could not pull. Reshot @ 1136', and pulled. Ran tubing to 3175'. Laid 25 sack cement plug from 3175' back to 3075', in and out of 7" casing stub and 9-5/8" casing shoe. Laid 25 sack cement plug across salt section, 1170' back to 1107'. Laid 25 sack cement plug in and out of 9-5/8" casing stub, from 1044' back to 997'. Laid 25 sack cement plug in and out of 13-3/8" shoe from 370' back to 324'. Laid 10 sack plug in surface and installed surface marker.

Location cleaned up November 27, 1972, and is ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. L. Wade ORIGINAL SIGNATURE C. L. Wade TITLE AREA SUPERINTENDENT DATE Nov. 29, 1972

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1 1972

OIL CONSERVATION COMM.
HOBBS, H. M.