

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

September 25, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

Hobbs "A"

Well No. 7, in NW 1/4 NW 1/4

(Company or Operator)

(Lease)

"D"

Sec. 30

T. 25-S

R. 38-E

NMPM.

Wildcat

Pool

Unit Letter

Lea

County. Date Spudded Aug. 17, 1959 Date Drilling Completed Sept. 14, 1959

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

467' FNL & 467' FWL

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	Set At 337'	200
9-5/8"	3150'	1600
7"	5950'	300
2"	5897'	--

Elevation 3085' DF Total Depth 5950' PBTD --

Top Oil/Gas Pay 5842' Name of Prod. Form. Tubbs

PRODUCING INTERVAL -

Perforations 5842-48', 5872-82', 5901-04' and 5913-23'

Open Hole -- Depth 5950' Casing Shoe 5897' Depth 5897'

OIL WELL TEST -

Natural Prod. Test: -- bbls. oil, -- bbls water in -- hrs, -- min. Choke Size --

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 109 bbls. oil, 0 bbls water in 15 hrs, 0 min. Choke Size 3/4"

GAS WELL TEST -

Natural Prod. Test: -- MCF/Day; Hours flowed -- Choke Size --

Method of Testing (pitot, back pressure, etc.): --

Test After Acid or Fracture Treatment: -- MCF/Day; Hours flowed --

Choke Size -- Method of Testing: --

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. Mud acid & fractured W/20,000 gals. oil & 10,000# sand

Casing Press. 450# Tubing Press. 25# Date first new oil run to tanks September 21, 1959

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter None

Remarks: Well flowed 109 bbls. new oil in 15 hrs. through 3/4" choke, T.P. 25#, C.P. 450#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: --, 19--

Skelly Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: -- (Signature)

By: --

Title: Dist. Supt.

Send Communications regarding well to:

Title: --

Name: Skelly Oil Company

Address: Box 38 - Hobbs, New Mexico