\*\* # 19\*\*\*\* \*\*\*\*\*\*\*\* D141 #10 L1 L10 H

## OIL CONSERVATION DIVISE N

P. O. DOX 2008

## SANTA II' NEW MEXICO ATSAL

IANIA!	SANTA I'E, NEW MEXICO 87501				
V 1 U.S.	·				
LAND OFFICE	REQUEST FOR ALLOWABLE				
TRANSFURTER GAL	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
regnetule OFFICE		ON TOLE AND IMPORAL			
Fina Oil & Chemical	Company				
Box 2990, Midland,					
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please exp	(ain)		
New Well  Recompletion	C11 Diy Gas				
Change in Ownership Y	Caminghead Gas Condensate Effective 2-01-39				
If change of ownership give name and address of previous owner	Tenneco Oil Company, 799	00 IH 10 West. San	Antonio, TX 78230		
DESCRIPTION OF WELL AND I	LEASE.	LV10	d of Lease		
Ginsberg Federal	3 Justis 54. No.		. Foderal or Foo Federal	NM-0569	
Location	O Feet From The South Line		ect From The West		
21		38E , NMPM, L		County	
•					
DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA.	S Andress (Give, address to w	sich approved copy of this form is	i lo be senij	
Texas-New Mexico Pipeline Co. Box 1510, Midland, TX - Mark Market To					
	Authorized Transporter of Casingheau Gas () or Dry Gas () Address (Give address to which approved capy of this form is to be sent)  1 Paso Natural Gas Co.  Box 1497, El Paso, Texas				
	Unit Sec. Twp. Rge. M 31 25 38	is gas actually connected? When			
dias location of facts.	h that from any other lease or pool,	Yes	noer: Unknown DHC	443	
COMPLETION DATA	Oil Weil Gas Well		Deepen Plug Bock Same R		
Designate Type of Completio			P.B.T.D.	1	
Date Spudded	Date Compl. Heady to Prod.	Total Depth	P.B.1.J.		
Lievations (DF, RAB, RT, GR, etc.,	Yame of Producing Formation	Top Oil/Gas Pay Tubing Depth			
Perforations			Depth Casing Shoe		
	TUBING CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS C	EMENT	
		1			
		<u> </u>			
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) abla for this de	pth or be for full 24 hours)	of load oil and must be equal to c	exceed top at.	
Date First New Cit Hun To Tones	Date of Test	Producing Method (Flow, pr	imp, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Chore Sire		
Actual Prod. During Test	Oil · Bbia.	Water - Ubis.	Ga*+MCF		
Actual Prod. Darring 1991					
GAS WELL					
Actual Frod. Tout-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condens	at •	
Cesting Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	) Choze Size		
CURTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION FEB 0 2 1989			
with the same and	regulations of the Oil Conservation	APPROVED		19	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by Paul Rautz			
		Geologist			
·		This form is to be	This form is to be filed in compliance with MULE 1104.		
(Signature)		If this is a reques	If this is a request for allowable for a newly drilled or deeper		
Varia United States Dag	alwe) adultion Clark	II (a) an on the well in accolumn.			
Meva Herndon, Senior Production Clerc		All sections of this form must be filled out completely for all able on new and recompleted wells.			