Submat 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artessa, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator				01110		17.110			Well A	API No.				
ARCO Uil & Gas Co.	- 4 Div	zision	η ε 1	tlant	ir Rich	field	i Comi	าสทช	- 30	025 124	44			
Address					10 100	111010	. com	<u>Jan y</u>		923 -				
P. O. Box 1610, Mic Reason(s) for Filing (Check proper box)		19.	702 <u>-1</u>	610		Other /	lease exp	niair.						
New Well		Change in	Transoc	rter of:	_	Outer ()	.cot c.,	,,						
Recompletion	Oil	~	Dry Ga											
Change in Operator		id Gas _			Effec	tive	05-03	1-91						
(annual of an included	NA OIL 8				NY, Bor	: 299(), Mi	ilan	d, TY	7970	12-2990			
I. DESCRIPTION OF WELL	AND LE	ASE												
Lease Name Ginsberg Federal		ing Formation Linebry				of Lease Federal or Fe		Lease Na NMNM0569						
Location						-			•	***				
Unit Letter	_ :198	<u>09</u>	_ Feet Fr	om The _	South	Line an	331 ه	0	Fe	et From The	West	Lne		
Section 31 Towns	hip 25S		Range	38E		, NMPN	И,	Lea				County		
II. DESIGNATION OF TRA				D NAT										
Name of Authorized Transporter of Oil Texas-New Mexico Pip	elîne Co	or Conde omnan v	n sale				idress 10 : Hobb			: <i>copy of thus)</i> 38240	form is to be s	eni)		
Name of Authorized Transporter of Cass		EE	or Drv	Gas		•					form is to be s	enti		
El Paso Natl Gas Co.			. —		Box 1							. ,		
If well produces oil or liquids, pve location of tanks.	Unut	Sec. I 31	Twp. ⊇ 5	Rg 38	e i la gas ad Li Yes	tually co	nnected"		When	?				
f this production is commungled with the			1		·	number:			.					
V. COMPLETION DATA		<u> </u>			- 1						1	L		
Designate Type of Completion	n - (X)	Oil Wel	1 (Gas Well	New \	Vell W	onkover	ע ו	eepen	Plug Back	Same Resiv	Diff Resiv		
Date Spudded	Date Com	Date Compi. Ready to Prod.				puh				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing F	omation		Top Oil	Gas Pay				Tubing Dep	hth .			
forzuoas						Depth Casing Shoe								
		TUBING, CASING AND					CEMENTING RECORD							
HOLE SIZE	LE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT				
				· · · · ·										
V. TEST DATA AND REQUI					ust be eauai	to or exc	eed top a	iiiowabi	e for the	s depih or be	for full 24 hou	crs .)		
Date First New Oil Run To Tank		Date of Test				Producing Method (Flow, pump, gas lift, etc.)								
Length of Test	Tubing Pri	Tubing Pressure								Choke Size				
Actual Prod. During Tes:	Oil - Bbis	Oil - Bbis.				Water - Bbis.				Gas- MCF				
GAS WELL	 					<u> </u>			-		_ _			
Actual Prod. Test - MCF/D	Length of	Bbis. Co	Bbis. Condensate/MMCF					Gravity of Condensate						
Tesung Method (puot, back pr.)	Tubing Pr	Tubing Pressure (Shui-in)				Casing Pressure (Shut-in)				Choke Size				
VI. OPERATOR CERTIFI	CATE OF	F COM	PLIAN	NCE										
I hereby certify that the rules and reg Division have been complied with an	gulations of the	e Oil Conse ormation giv	TVZUOD			Ol	L CO	NS	ERV.	ATION	DIVISIO	ON		
is true and complete to the best of m	y knowledge a	ınd belief.				ate A	.pprov	ed _			<u> </u>			
San March						Y								
Signature Eric D. Siegmund Printed Name	Busine	ess Di	recto Tide	r ASD										
April 24, 1991	(<u>c</u>	915) 686 Tel	8-540 lephone 1		• •	111 C								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.