Submit 5 Gopies
Appropriate District Office
DISTRICT | O. Box 1980, Hobbs, NM 88240

State of New Mexico zy, Minerals and Natural Resources Departn

Form C-104 Revised 1-1-89 See Instruction

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. ARCO Oil & Gas Co. - A Division of Atlantic Richfield Company 30 025 12445 Address Box 1610, Midland, TX 79702-1610 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator Casinghead Gas \square Condensate \square Effective 05-01-91 if change of operator give name and address of previous operator FINA OIL & CHEMICAL COMPANY, Box 2990, Midland, TX 79702-2990 IL DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Ginsberg Federal Justis Fusselman \$600, Federal of Frex NMNM0569 11 Location 1815 Feet From The North Line and 330 Unit Letter ___ Feet From The West Township 25S Section 31 Range 38E Lea , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Company Box 2528, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be zent) El Paso Natl Gas Co. Box 1384, Jal, NM 88252 Unit Sec. When? If well produces oil or liquids, Twp. Rge. | is gas actually connected? give location of tanks. 138 | 31 125 D Yes If this production is commingled with that from any other lease or pool, give commingling order number. DHC-325 IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen | Plug Back | Same Res'v | Diff Res'v Designate Type of Completion - (X) Total Denth Date Compl. Ready to Prod. | P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL | Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature ic D Siegmund Business Director A&D Printed Name

April 24, 1991 Date

(915) 688-54 Telephone No.

OIL CONSERVATION DIVISION

Date Approved .

() . Lizzao

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - he filed for each most in multiply completed wells.