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LEW MEXICO OIL CONSERVATION COMMISSI Form C~104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS UCT 11 27 11 100 Operator Koch Exploration Company a Division of Koch Industries, Inc. Address P.O. Box 2256, Wichita, Kansas 67201 Other (Please explain)
Change of Corporate name from
Rock Island Oil & Refining Co.
to Koch Exploration Company a Reason(s) for filing (Check proper box) New Well Change in Transporter of: Ihc Recompletion Day Gos Division of Koch Industries, Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE
Lease Name | Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Federal "A" Fed. 11 Mary E. Wills Rhodes-Yates -050107A West 20 Feet From The <u>NOTTh</u> Line and <u>1315</u> Feet From The 35 <u>26S</u> Township <u> 37E</u> , NMPM, County Line of Section Range Lea II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Injection Well Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Is gas actually connected? When Sec. Twp. Rge. Unit If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v Oil Well Workover Plug Back Gas Well New Well Deepen Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Casing Pressure Length of Test Tubing Pressure Gas - MCF Water - Bbls. Actual Prod. During Test Oil-Bbls. GAS WELL Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPRÓVEÓ BY TITLE This form is to be filed in compliance with RULE 1104.

(Signature) Landman (Title)

9/25/68

(Date)

If this is a request for allowable for a newly drilled or deepens, well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, sell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multip! completed wells.