40. OF COPIES RECE	IIV CD	<u> </u>	
DISTRIBUTIO	) N		
SANTA FE			
FILE			
U.S.G.S.		i	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	1	
OPERATOR			Ĺ
PRORATION OF	ICE		Ĺ
Cperator			
Сс	noco	Inc	•
Address			
Ρ.	.O. B	ox 4	60,
Reasonis) for filing	Check	proper	box,
New Well			
Recompletion			
Change in Ownersh:	r[		
<b></b>	ship giv		m.e

DISTRIBUTION SANTA FE	AND  Effective 1-1-65		Form C-104 Supersedes Old C-104 and C-11
FILE			
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
LAND OFFICE			
GAS GAS			
OPERATOR			
Cherator			
Conoco Inc.			
	Hobbs, New Mexico 832		
Reasons) for filing (Check proper box)	Change in Transporter of:	Other (Please explain) Change of corpo	rate name from
New Well Recompletion	Oil Dry Go		Company effective
Change in Ownership	Casinghead Gas Conde		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	I FASE		
Lease Name	Well No. Fool Name, Including F		4 4 5 4 6 6 7
Eaves B-1	8 Scarborough	Vates Rivers State, Foder	ral c: Fee L 6 30/68(
Unit Letter P : 66	D Feet From The S Lin	ne and 330 Feet From	TheE
Line of Section 30 Tow	vnship 26 - S Range	37-E , NMPM,	Lea County
Line of Section			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	roved copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate		4
Shell Fipe Line C	_ <b>D</b> - singhead Gas <b>∑</b> or Dry Gas	Address (Give address to which appr	end exageroved objy of this form is to be sent)
El Pass Natural	Gas Co.	Jal, N.M.	
If well produces oil or liquids,	Unit   Sec.   Twp.   Rge.	Is gas actually connected?	/hen
give location of tanks.	1 1 1	1	
If this production is commingled wire COMPLETION DATA	Oil Well Gas Well	, give commingling order number:  New Well Workover Deepen	Plug Back   Same Resty. Diff. Rest
Designate Type of Completic	on = (X)		
Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
(OF DVD OF CO	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	, tome of frequency		
Perforations			Depth Casing Shoe
V		ID CENEVITING BECORD	
	TUBING, CASING, AN	OEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE		
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be able for this c	depth or be for full 24 hours)	oil and must be equal to or exceed top alic
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	 	Casing Pressure	Cheke Size
Length of Test	Tubing Pressure	Casing . 1000 Ea	
Actual Prod. During Test	Cil-Bbis.	Water-Bble.	Gas-MCF
Actual Frod, Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Float 1921 month			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choxe Size
CERTIFICATE OF COMPLIAN	ice.	OIL CONSER'	VATION COMMISSION
CERTIFICATE OF COMPLIAN	102	1111 479	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUL 14	1979
Commission have been complied	with and that the information give he best of my knowledge and belief		Lighton
•		TITLE District Su	pervisor
· And		[[	in compliance with RULE 1104.
AMMan.	2son	ar able to a sequent for all	towable for a newly drilled or deepen
(Sign	hasure)	well, this form must be accome tests taken on the well in ac	PERINC DA E INDUINITION OF THE CALLER.
		" foote fourth Att the More wit an	

Division Manager

NMOCD (5)

USGS(2) NMFU (4) FILE

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiplicompleted wells.