State of New Mexicon Ener Minorula & Natural Resources Department

India: 190 Hotel NM 88241-198

Diand I. 511.5 In Street Artesia NM 88210-2834

District III 1000 Rio Brazos Ro., Aztec, NM 8741)

District IV PO Box 2085 Santa Fc. NM 87504-2085 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe. NM 87504-2088 Provide Brother

Instruction on the
Submit to Appropriate District Office
5 Copic

AMENDED REPORT

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**Job separation sheet** 

P.O. BOOK OF THE RELIGION

Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR

	FORM APPROVED  Butter of the control							
	Expires: March 31, 1993							
:	Learn Designation and Cariel No.							

**BUREAU OF LAND MANAGEMENT** LC 054668 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Oil Well **⊠** Gas Well 8. Well Name and No. FARNSWORTH 2. Name of Operator '4' NO. 14 MERIDIAN OIL INC. 9. API Well No. 3. Address and Telephone No. 30-025-20011 P.O. Box 51810 Midland, TX 79710 915-688-6943 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description)
 P. 990' FSL & 660' FEL RHODES (YATES, 7 RVS) 11. County or Parish, State SEC. 4, T26S, R37E LEA COUNTY, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other CLEAN OUT FILL AND Dispose Water REPAIR PMP (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
PMP BE PULLED AND REPLACED AND THE WELL CLEANED OUT TO ORIGINAL PATD. 14. I hereby certify that the foregoing is true and correct Title PRODUCTION ASSISTANT LOGINNA WHELIAMS (This space for Federal or State office use) DEC 0 8 1993 Petroleum Engineer Approved by ORIG. SGD.) DAVID R. GLASS Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.