	~.,				
STATE OF NEW MEXICO CHISTONIA MINICIPAL DECARIMENT				Form C-104 Raylaed 10-1-78	
STATE AND WHAT PACES CAN ACCOUNT.	OIL CONSERVATION DIVISION				
CHAIRMAN	P. O. BOX 2088		5-NMOCD-Hobbs		
1501 4 7 4	SANTA FE, NEW	_	1-Laura Richardson		
P. N. Ø			l-File	15011	
LAND OFFICE	DEMHECT EAS	D ALLOWADLE	1-Engr-Jim	1-CP	
100		R ALLOWABLE ND	l-Foreman-CK	1-CP 1-CB	
GAL	AUTHORIZATION TO TRANSF		1-05		
PROBATION OFFICE (period)	ZOTHORIZATION TO TRANS	- CALL PART WATER		- Martinian - Afficial de la companya - Afficia - Affici	
Getty Oil Company					
P.O. Box 730, Hobbs,					
Reason(s) for filing (Check proper box	,	Other (Please ex	plain)		
New Well	Change in Transporter of:				
Recompletion X	Ctl Dry Go	声!			
Change in Ownership	Caxinghead Gus Conder	nsate			
If change of ownership give name and address of previous owner					
L DESCRIPTION OF WELL AND	LEASE Vell No. Pool Name, Including F	ormation Ki	nd of Lease	Lease No.	
Leuse Name	1 1 .		ate, Federal or Fee Rod	LC 04943	
G.D. Riggs "A"	3 Langlie Matt	ıx - Queen	Fed.	-120 04343	
Location	North Li	22101	Feet From The West		
Unit Letter C: 32	10' Feet From The North Lin	14 and	·		
Line of Section 1 T.	whiship 265 Range	37Е , ммрм,	Lea	County	
L DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS	which approved copy of this form is	to be sent)	
Name of Authorized Transporter of Ct				_	
Texas-New Mexico Pipe	eline Company	P.O. Box 1510,	Midland, Texas 7970 which approved copy of this form is	2 s to be sent)	
Name of Authorized Transporter of Ca				_	
El Paso Natural Gas C		P.O. Box 1492,		8	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 1 26S 37E		June 21, 198	2	
	th that from any other lease or pool,	give commingling order no			
Designate Type of Completi	On - (Y)	New Well Workover	Deepen Plug Back Same A	es'v, Diff, Res	
Designate Type of Complete		J. X. I	P.B.T.D.		
Date Spudded	Date Cempl. Ready to Prod.	Total Depth	3770'		
Re-entered 5-3-82	6-8-82	5500' Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1	3288'		
3034.5 KDB	Langlie Mattix - Queen	3157'	Depth Casing Shoe		
Perforations 3157-3276			5500'		
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS C	EMENT	
7 7/8"	5 1/2"	5500'			
	2 7/8"	3288'			
'. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume epth or be for full 24 hours)	of load oil and must be equal to a	or exceed top all	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, ;	oump, gas lift, etc.)		
	6/21/82	Pumping	•		
6-21-82 Length of Tent	Tubing Pressure	Casing Pressure	Choke Sixe	Choke Size	
24 hours	0#	0#			
Actual Prod. During Test	Cil-Bhis.	Water-Bbls.	Gas-MCF	Gda-MCF	
•	100	25	508		
640 027 1					
Actual Prod. Tool-MCF/D	Langth of Test	Bbls. Condensute/AMCF	Gravity of Condens	at e	
		Casing Pressure (Shut-1	n) Choic Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				
CEPTIFICATE OF COVPLIANCE		OIL COI	OIL CONSERVATION DIVISION		

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signalwe) Area Superintendent

(Title)

June 21, 1982

JUN 21 1982 CRIGINAL STERE HOTH: · SUPR $\mathbf{g}_{i}\in\mathbb{R}^{(i)}$ TITLE __

This form is to be filed in compliance with mult 1104.

If this is a request for allowable for a newly drilled or despensivell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with aut. 2 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for charges of owner well name or number, or transporter, or other such Change of condition Separate Forms C-104 must be filled for each pool in multiplicated scalin.

0+5-NMOCD-Hobbs 1-H.O. Woods-Midland 1-Engr. JIM 1-Foreman-CK

NEW MEXICO OIL CONSERVATION COMMISSION Form C-102 Supersedes C-128 WELL LOCATION AND ACREAGE DEDICATION PLAT 1-Foreman-CK Effective 1-1-65 1-File All distances must be from the outer boundaries of the Section. 1-BWCherates Well No. G.D. Riggs "A" 3 Getty Oil Company Unit Letter Section Township County 26S 37E Lea Actual Footage Location of Well: 2310' North feet from the line and Pool Dedicated Acreage: Ground Level Elev. Producing Formation Langlie Mattix Queen 3034.5 KDB Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION 330' 2310'-I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. D.R. Crockett Position Area Superintendent Company Getty Oil Company June 21, 1982

D.R. Crockett

Fosition

Area Superintendent

Company

Getty Oil Company

Date

June 21, 1982

I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Catta Surveyed

Hegistered Protessional Engineer and/or Land Surveyor

RECEVED!

JUN 21 1999

Cools **Hoe**rs . Page