

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Deviation surveys on back side)

New Well  
Recompletion

OCT 9 8 20 AM '63

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PROGRATION OFFICE	
OPERATOR	

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hotbo, New Mexico October 8, 1963

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation C.H. Farnsworth A Well No. 10, in NE 1/4, SW 1/4, (Company or Operator) (Lease)

Unit Letter K, Sec. 18, T. 26-S, R. 37-E, NMPM, Jalmat - Oil Pool

Lea

County. Date Spudded 9-14-63 Date Drilling Completed 9-18-63

Elevation 2968' RIB Total Depth 3274' PBD 3272'

Top Oil/Gas 3192' Name of Prod. Form. Seven Rivers

PRODUCING INTERVAL -

Perforations 3192'-3198' w/2 SPF

Open Hole Depth 3274' Casing Shoe 3198'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 82 bbls. oil, 139 bbls water in 24s, min. Size Prop

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gallons acid

Casing Tubing Date first new 10-1-63  
Press. Press. oil run to tanks

Oil Transporter Shell Pipe Line Corp.

Gas Transporter El Paso Natural Gas Co.

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1650' ES x 1663.2 FwL (FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
3-5/8	362	150
5-1/2	3274	150
2"	3198	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19

Pan American Petroleum Corporation

Original Signd (Company or Operator)

V. E. STALEY

By: \_\_\_\_\_ (Signature)

Title: Area Superintendent

Send Communications regarding well to:

Name: V. E. Staley

Address: Box 63 - Hotbo, New Mexico

OIL CONSERVATION COMMISSION


By: \_\_\_\_\_

Title: \_\_\_\_\_

DEVIATION SURVEYS

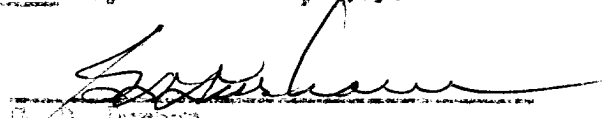
<u>DEPTH</u>	<u>DEVIATION</u>
595	1/4
795	1/2
1265	3/4
2575	2
2940	1-1/2
3040	1-1/2
3874 TD	

The above deviations are true and correct to the best of my knowledge.

  
V. W. Bailey  
Area Superintendent

Sworn and subscribed to this the 8th day of October, 1961.

8-8-61  
By Commission Expires

  
E. B. Barnum  
Notary Public in and for  
Las County, New Mexico