NEW MEXICO OIL CONSERVATION COMM

# REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
*Supersedes Old C-104 and C-110*
Effective 1-1-65

| DISTRIBUTION | |
|---|---|
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL / GAS |
| OPERATOR | |
| PRORATION OFFICE | |

I. Operator

CONTINENTAL OIL CO.

P.O. Box 460 HOBBS

Reason(s) for filing (Check proper box)

| | | | |
|---|---|---|---|
| New Well | ☐ | Change in Transporter of: | |
| Recompletion | ☐ | Oil ☐ | Dry Gas ☐ |
| Change in Ownership | ☐ | Casinghead Gas ☐ | Condensate ☐ |

Other (Please explain)
Well Redesignation
Formerly Lynx B-1 No. 5

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease |
|---|---|---|---|
| Langlie Lynx Queen Unit Battery | 13 | Langlie Mattix Seven Rivers | ~~State~~, Federal or ~~Fee~~ |

Unit Letter C ; 660 Feet From The north Line and 1980 Feet From The West

Section 26 Township 23-S Range 36-E NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐

Texas New Mexico Pipeline Co.

Address (Give address to which approved copy of this form is to be sent)
Box 1510 Midland, Texas

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Phillips Petroleum Co.

Address (Give address to which approved copy of this form is to be sent)
9 Cr Plaza Phillips Bldg. Odessa, Texas

| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
|---|---|---|---|---|---|---|
| | C | 26 | 23-S | 36-E | yes | 10-24-63 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| Designate Type of Completion – (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Resv. | Diff. Resv. |
|---|---|---|---|---|---|---|---|---|
| | | | | | | | | |

| Spud Date | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
|---|---|---|---|
| Elevations (DF, RKB, RT, GR, etc.) | Name of Prod. Form. | Top Oil/Gas Pay | Tubing Depth |
| Perforations | | | Depth Casing Shoe |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|---|---|---|---|
| | | | |
| | | | |
| | | | |

ILLEGIBLE

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
|---|---|---|---|
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
|---|---|---|---|
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. E. Hinkle
(Signature)

Administrative Supervisor
(Title)

4-24-73
(Date)

NMOCC 5, Partners 5, File

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.