## MUMBER OF COP .S RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

(Saviation surveys on back mide)

New Well Recomplesion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well.

Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico April 3, 1963

(Place)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

	ican	Petrol	miz Cors	NG AN ALLOWABLE FOR A WELL KNOWN AS:  poration C.M. Farnsworth, Well No. 3 , in. HE 1/4 SE
(	Compan	y or Ope	rator)	(Lease)
1) mát	Letter			., T. 258 , R. 36E , NMPM., Jalyan 011
	Lea			County Date Spudded 2-19-53 Date Drilling Completed 2-27-53
		dicate lo		Elevation 2056 RD8 Total Depth 3305 PBTD 3202 Top Oil/Gas Pay 3191 Name of Prod. Form. Yates
D	C	В	A	PRODUCING INTERVAL -
				Perforations 3193 W/4 SEE in single plane  Depth Depth  Open Hole Casing Shoe 3303 Tubing 3294
E	F	G	H	
L	K	J	Ī	OIL WELL TEST - CONTROL OF THE CONTR
			*	Natural Prod. Test:bbls.oll,bbls water intrs,min. S  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume)
M	N	0	P	load oil used): bbls.oil, bbls water in 24hrs, min. Size
% 'r. r	1 Pig.			GAS WELL TEST -
1550	PS X	3301 ME)	PÉ.	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
	( POUT	AGE)	nting Recor	Method of Testing (pitot, back pressure, etc.):
ubing ,	Casing	WINT COMP.	-	
ubling , Sire		Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours af lawed
Sure		Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours af lawed:
			_	Test After Acid or Fracture Treatment: MCF/Day; Hounsellqwed
Size 85/	/8"	3291	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours and I qued to MCF/Da
Sur 8-5/	/8° /2• 3	3294 3294	100	Test After Acid or Fracture Treatment: MCF/Day; Hours alowed:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 5000 gallons and
Size 85/	/8° /2• 3	3291	100	Test After Acid or Fracture Treatment:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand):  Casing Tubing Date first new Press.  Press.  Oil run to tanks
Sur 8-5/	/8° /2• 3	3294 3294	100	Test After Acid of Fracture Treatment:  Choke Size  Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand):  Casing  Tubing  Press.  Date first new Press.  Oil Transporter  Shell Pina Time Company
8-5/ 311	/8° /29 3	3294 3294	100	Test After Acid or Fracture Treatment:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand):  Casing Tubing Date first new Press.  Press.  Oil run to tanks
8-5/ 3 <sup>R</sup>	/8° /29 3	3294 3294	100	Test After Acid of Fracture Treatment:  Choke Size  Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand):  Casing  Tubing  Press.  Date first new Press.  Oil Transporter  Shell Pina Time Company
8-5/ 3 <sup>R</sup>	/8° /29 3	3294 3294	100	Test After Acid of Fracture Treatment:  Choke Size  Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand):  Casing  Tubing  Press.  Date first new Press.  Oil Transporter  Shell Pina Time Company
Sire  8-5/ 3R  emarks	/8° /2• 3	3294 3 <b>3094</b> 3294	100 -200	Test After Acid or Fracture Treatment:  Choke Size  Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand):  Casing Tubing Press.  Date first new Oil run to tanks  Oil Transporter  Shell Pina Time Gorapava  Gas Transporter  R. Pago Matural Gas
8-5/ 3"	/8° /2• 3	3294 3294	100 -200	Test After Acid of Fracture Treatment:  Choke Size  Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand):  Casing Press.  Tubing Press.  Date first new Press.  Oil Transporter  Shell Pina Lines Company  Gas Transporter  R1 Page Entural Gas  Formation given above is true and complete to the best of my knowledge.
8-5/ 3"	/8° /2• 3	3294 3294	100 -200	Test After Acid of Fracture Treatment:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand):  Casing Tubing Date first new oil run to tanks  Press. Press. oil run to tanks  Cil Transporter Shell Pina Line Gorapsylv  Gas Transporter R1 Page Material Gas  formation given above is true and complete to the best of my knowledge.  19
8-5/ 3"	/gs	3294 3294 3294	100 200	Test After Acid of Fracture Treatment:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand):  Casing Tubing Date first new Press.  Oil Transporter Shell Pina Time Company  Gas Transporter R1 Page Entural Gas  formation given above is true and complete to the best of my knowledge.  19. (Company of Operator)
8-5/ 3"	/gs	3294 3294 3294	100 200	Test After Acid of Fracture Treatment:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand: \$000 gallons acid  Casing Tubing Date first new oil run to tanks 3-12-53  Oil Transporter Shell Pina Time Gorapesty  Gas Transporter R1 Page Matural Gas  formation given above is true and complete to the best of my knowledge.  19. Page Matural Gas  Company or Operator)  Original Signed by:  V. E. STALEY

TOTOD

## Deviation arveys

Depth	Degrees Off
329	0
749	1/4
1025	1
1600	1
1840	1
2177	1
2593	2-3/4
2700	2-1/2
2784	2-1/2
2916	2-3/4
300L	3
3100	3-1/4
3306 TD	3-1/4

I hereby certify that the above information is true and correct to the best of my Knowledge and belief,

V. B. Stalcy, Area Superintendent Pan Smericen Petroleum Corporation

Sworn and subscribed to this, the 2nd day of April, 1963.

Angust 8, 1964;
Hy Commission Expires

G. D. Gurhau, Notary Public in and for Lea County, New Mexico