

(May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPPLICATE (Other instructions on reverse side)

FORM APPROVED Budget Bureau No. 42-R1424

GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

LC 030168 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Eaves B-1

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

NMFU Field Jalmat Multizone Pool

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31-26-37

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

1. OIL WELL [X] GAS WELL [] OTHER []

2. NAME OF OPERATOR Continental Oil Company

3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FSL & 1980' FWL of Section 31, Township 26, Range 37, Lea County, New Mexico, NMPM.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2934' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF []

PULL OR ALTER CASING []

WATER SHUT-OFF []

REPAIRING WELL []

FRACTURE TREAT []

MULTIPLE COMPLETE []

FRACTURE TREATMENT []

ALTERING CASING []

SHOOT OR ACIDIZE []

ABANDON* []

SHOOTING OR ACIDIZING [X]

ABANDONMENT* []

REPAIR WELL []

CHANGE PLANS []

(Other) Perforate Additional Pay [X]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was acidized and additional pay perforated using the following procedure: Before workover - TD 3250 Lm. Pay - Yates 3135-3206. Perfs 3170, 3172, 3174, 3194, 3196, and 3204 W/1 JSPF. Latest test dated 2-11-65, pumped 40 BO, 40 BW in 24 hrs. W/171 MCFGPD. Work Done: Perf 3136, 3137, and 3139 W/1 JSPF. Ran 2 1/2" tubing W/ PKR and hold down set @ 3130. Acidized W/2000 gals LSTNE. After workover - no change in TD. Pay - Yates pumped 80 bbls 30 degree gravity oil, 81 BW in 24 hours W/270 MCFGPD. GOR 3375 FL @ 1550'. Workover started 3-13-65, completed 3-14-65. Date tested 3-17-65.

18. I hereby certify that the foregoing is true and correct

SIGNED SIGNED: ROBERT GAULT III

TITLE Staff Supervisor

DATE 3-22-65

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

USGS-5, NMOCC-2 JM, Pan Am Hobbs-3, ATL Ros-2, Calif Mid -2.

*See Instructions on Reverse Side

MAR 22 1965

J. L. GORDON ACTING DISTRICT ENGINEER