o. 42-R1424. SERIAL NO.

L LED STATES DEPARTME OF THE INTERIOR	SUBMIT IN TE (Other instruction verse side)	CATE*	Form approved.  Budget Bureau No.  5. LEASE DESIGNATION AND
GEC "UGICAL SURVEY		· JM	0554252
CLINIDAY MOTICES AND DEPONTS ON	WELLC	70.1	6. IF INDIAN, ALLOTTEE OR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PULL OR ALTER CASING MCLTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON' CHANGE PLANS CHANGE PLANS COMPLETE CHANGE PLANS CHANGE PLANS COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data. Including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  2/13/74 Perforated Morrow formation w/2 shots per foot at the following intervals: 13,586'-13,612'; 13,829-13,853'; 13,858-13,874'; 13,879-13,890'; 13,896-13,904'; 14,003-14,010'.  2/14/74 Ran 429 jts, 2-7/8', 6.5\(\frac{3}{2}\), N-80, Hydril CS tbg w/Baker Lok-Set packer and set packer \(\frac{3}{2}\) 13,480'.	GEC "OGICAL SURVEY		1M 0554252	0554252		
NAME OF OPERATOR  PERATOR WEST CII & Gas Corporation  ADDRESS OF OPERATOR  FERNAN WEST CII & Gas Corporation  ADDRESS OF OPERATOR  SO Midland National Bank Bldg. Midland, Texas 79701  In Field And Proc., OR Wilder See and	(Do not u			OR TRIBE NAME		
Remain well of premior to:    Check Appropriate Box To Indicate Notice, Report, or Check Appropriate Box To Indicate Nature Teacher T			7. UNIT AGREEMENT NA	/I E		
ANDRESS OF OPERATOR  SOLUTION OF WELL (Report location clearly and in accordance with any State requirements.*  At surface  600' FNL, 1980' FEL  FERRIT NO.  15. REPAIRONS (Show whether DF, RT, GR, etc.)  3552' GR  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date  NOTICE OF INTERVION TO:  TERT WATER SHUT-OFF  PRACTERS TREAM  MICHIPURE COMPLETE  BEFAIR WELL  (Other)  DESCRIPT ENDOS OR ACIDIZE  BEFAIR WELL  (Other)  PERSON OF ACIDIZE  BEFAIR WELL  (Other)  2/13/74  Perforated Morrow formation w/2 shots per foot at the following intervals: 13,586'-13,612'; 13,829-13,853'; 13,859-13,874'; 13,879-13,890'; 13,896-13,904'; 14,003-14,010'.  2/14/74 to  S/11/74 Swabbing and flowing well to clean up.  5/11/74 Flow well to clean up  5/11/74 Flow well to clean up			8. FARM OR LEASE NAM	E		
10. FILLD AND POOL, OR WINDOW  11. SECUNDATIONS (Show whether DF, RT, GR, etc.)  3552' GR  12. COUNTY OR PARISH 13. STATE  Lea New Mexic  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date  NOTICE OF INTERNION TO:  TEST WATER SHUT-OFF  FRACTURE TREAT  MICHIPE COMPLETE  BEFAULT WELL  (Other)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, and give pertinent details and give pertinent details and give pertinent and true vertice Report or this work.)  2./13/74  Perforated Morrow formation w/2 shots per foot at the following intervals: 13,586'-13,612'; 13,829-13,853'; 13,858-13,874'; 13,879-13,890'; 13,896-13,904'; 14,003-14,010'.  2./14/74  Ran 429 jts, 2-7/8", 6.59, N-80, Hydril CS tbg w/Baker Lok-Set packer and set packer @ 13,480'.  2./14/74  Kalliburton treated perfs from 13,586' to 14,010' w/6000 gals  NOTICE OF INTERVIOUS Clean up	Texas We	est Oil & Gas Corporation	Federal "9"	Federal "9"		
DECRETOR OF WELL (Report location clearly and in accordance with any State requirements.*  See allow space.  10. FERL, 1980' FEL.  11. SEC.T. R. M. OR BLE. AND Section 9, T-24-S R-34-E  PERMIT NO.  15. ELEVATIONS (Show whether DY, RT, GR, etc.)  3552' GR  Check Appropriate Box To Indicate Noture of Notice, Report, or Cither Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  WATER SHUT-OFF PERLURE TREAT SHOOT OR ACIDIZE ABANDON' SHOOT OR ACIDIZE ABANDON' SHOOT OR ACIDIZE ABANDON' COTHER PLANS  CHANGE				-		
See also space 17 below)  At surface  600' FNL, 1980' FEL    11. SEE, I.R.M., OR BLEE AND SCRUPE OR BLEE OR BLEE AND SCRUPE OR BLEE OR BL	609 Mid	and National Bank Bldg. Midland, Texas				
11. SEC. T. R. M. OR BEER AND SECTION 9, T-24-S R-34-E	See also space			_		
Section 9, T-24-8 R-34-E  PREMIT NO.  15. ELEVATIONS (Show whether DF, NT, GR, etc.)  15. ELEVATIONS (Show whether DF, NT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Ciher Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF PEACTURE TREAT  MCLITIFLE COMPLETE SHOOT OR ACIDIZE  REPAIR WELL  (Other)  DENCRIBE TROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, Including estimated date of starting any proposed oncompletion. Report and Log form.)  2/13/74  Perforated Morrow formation w/2 shots per foot at the following intervals: 13,586'-13,612'; 13,829-13,853'; 13,858-13,874'; 13,879-13,890'; 13,896-13,904'; 14,003-14,010'.  2/14/74  Ran 429 jts, 2-7/8', 6.5\frac{5}{2}, N-80, Hydril CS tbg w/Baker Lok-Set packer and set packer \( \frac{8}{2} \) 13,480'.  3/11/74  Final Swabbing and flowing well to clean up.  3/12/74  Figure 13,586' 13,480'.  3/14/74  Flow well to clean up	600'	PNI. 1980' PET.	11. SEC., T., R., M., OR B.	11. SEC., T., R., M., OR BLK. AND		
Check Appropriate Box To Indicate Nature of Notice, Report, or Ciher Data  Notice of intention to:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE HEADDON* SHOOTING OR ACIDIZE HEADDON* SHOOTING OR ACIDIZE HEADDON OR COMPLETE OFFERNION (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pent to this work)*  Perforated Morrow formation w/2 shots per foot at the following intervals: 13,586'-13,612'; 13,829-13,853'; 13,858-13,874'; 13,879-13,890'; 13,896-13,904'; 14,003-14,010'.  2/14/74 Ran 429 jts, 2-7/8", 6.54, N-80, Hydril CS tbg w/Baker Lok-Set packer and set packer @ 13,480'.  2/14/74 to 5/11/74 Swabbing and flowing well to clean up.  5/12/74 Halliburton treated perfs from 13,586' to 14,010' w/6000 gals Morrow Flow Acid.  5/13/74 Flow well to clean up			Section 9,	T-24-S		
Check Appropriate Box To Indicate Nature of Notice, Report, or Cither Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PRACTURE TERAT SHOOT OR ACIDIZE REPAIR WELL (Other)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give perpention and measured and true vertical depths for all markers and sones pertinent on this work.)  2/13/74  Perforated Morrow formation w/2 shots per foot at the following intervals: 13,586'-13,612'; 13,829-13,853'; 13,859-13,874'; 13,879-13,890'; 13,896-13,904'; 14,003-14,010'.  2/14/74  Ran 429 jts, 2-7/8", 6.54, N-80, Hydril CS tbg w/Baker Lok-Set packer and set packer @ 13,480'.  2/14/74 to  3/14/74  Kalliburton treated perfs from 13,586' to 14,010' w/6000 gals Morrow Flow Acid.  3/14/74  Flow well to clean up	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE		
NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  DESCRIBE PROPOSED OR COMPLETE OF PLANS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  2/13/74  Perforated Morrow formation w/2 shots per foot at the following intervals: 13,586'-13,612'; 13,829-13,853'; 13,858-13,874'; 13,879-13,890'; 13,896-13,904'; 14,003-14,010'.  2/14/74  Ran 429 jts, 2-7/8", 6.5\frac{3}{2}, N-80, Hydril CS tbg w/Baker Lok-Set packer and set packer \(\theta\) 13,480'.  3/11/74  Kalliburton treated perfs from 13,586' to 14,010' w/6000 gals Morrow Flow Acid.  3/14/74  Flow well to clean up	<u> </u>	3552' GR	Lea	New Mexic		
TEST WATER SHUT-OFF PRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  (Other)  CHANGE PLANS  (Clearly state all pertinent details, and give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  2/13/74  Perforated Morrow formation w/2 shots per foot at the following intervals: 13,586'-13,612'; 13,829-13,853'; 13,858-13,874'; 13,879-13,890'; 13,896-13,904'; 14,003-14,010'.  2/14/74  Ran 429 jts, 2-7/8", 6.5%, N-80, Hydril CS tbg w/Baker Lok-Set packer and set packer @ 13,480'.  2/14/74  Kalliburton treated perfs from 13,586' to 14,010' w/6000 gals Morrow Flow Acid.  3/13/74  Flow well to clean up	16.	Check Appropriate Box To Indicate Nature of Notice, Repo	ort, or Other Data			
FRACTURE TREAT SHOOT OR ACIDIZE ABANDON* CHANGE PLANS CHA		NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	<del>.</del>		
SHOOT OR ACIDIZE REPAIR WELL (Other)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  2/13/74 Perforated Morrow formation w/2 shots per foot at the following intervals: 13,586'-13,612'; 13,829-13,853'; 13,858-13,874'; 13,879-13,890'; 13,896-13,904'; 14,003-14,010'.  2/14/74 Ran 429 jts, 2-7/8", 6.5\$, N-80, Hydril CS tbg w/Baker Lok-Set packer and set packer & 13,480'.  2/14/74 to  3/11/74 Swabbing and flowing well to clean up.  3/12/74 Halliburton treated perfs from 13,586' to 14,010' w/6000 gals  Morrow Flow Acid.  3/13/74 &  3/14/74 Flow well to clean up	TEST WATER	SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING W	BLL.		
(Other)  CHANGE PLANS  (Other)  (Other)  (Note: Report results of multiple completion on Well Completion or Recompletion on Recompletion on Recompletion Report and Log form.)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  2/13/74 Perforated Morrow formation w/2 shots per foot at the following intervals: 13,586'-13,612'; 13,829-13,853'; 13,858-13,874'; 13,879-13,890'; 13,896-13,904'; 14,003-14,010'.  2/14/74 Ran 429 jts, 2-7/8', 6.5\frac{5}{3}, N-80, Hydril CS tbg w/Baker Lok-Set packer and set packer @ 13,480'.  2/14/74 to  3/11/74 Swabbing and flowing well to clean up.  3/12/74 Halliburton treated perfs from 13,586' to 14,010' w/6000 gals Morrow Flow Acid.  3/13/74 &  3/13/74 Flow well to clean up	FRACTURE TR	EAT MULTIPLE COMPLETE FRACTURE TREATME	SNT ALTERING CA	SING		
(Other)  (Other)  (Other)  (Completion or Recompletion on Well Completion or Recompletion Report and Log form.)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  2/13/74 Perforated Morrow formation w/2 shots per foot at the following intervals: 13,586'-13,612'; 13,829-13,853'; 13,858-13,874'; 13,879-13,890'; 13,896-13,904'; 14,003-14,010'.  2/14/74 Ran 429 jts, 2-7/8', 6.5\frac{1}{2}, N-80, Hydril CS tbg w/Baker Lok-Set packer and set packer @ 13,480'.  2/14/74 to  3/11/74 Swabbing and flowing well to clean up.  3/12/74 Kalliburton treated perfs from 13,586' to 14,010' w/6000 gals Morrow Flow Acid.  3/13/74 &  3/14/74 Flow well to clean up				T*		
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5/11/74 Swabbing and flowing well to clean up. 5/12/74 Halliburton treated perfs from 13,586' to 14,010' w/6000 gals Morrow Flow Acid. 5/13/74 & 5/14/74 Flow well to clean up		packer and set packer § 13,480'.	•			
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Morrow Flow Acid.  5/12/74 Halliburton treated perfs from 13,586' to 14,010' w/6000 gals Morrow Flow Acid.  5/13/74 & 5/14/74 Flow well to clean up	6/11/74					
Morrow Flow Acid. 5/13/74 & 5/14/74 Plow well to clean up				•		
5/13/74 & Flow well to clean up	6/12/74	Halliburton treated perfs from 13,586' t	to 14,010' w/6000	gals		
5/14/74 Flow well to clean up		Morrow Flow Acid.	•			
5/14/74 Flow well to clean up	5/13/74	£				
7/15/74 Run potential test.		•				
	6/15/74	Run potential test.	*			
	6/14/74	Plow well to clean up				
	SIGNED	You K. Valla TITLE Operations Mana	ger TORRATE 17 Ju	ne 1974		
SIGNED Koyk, Valla TITLE Operations Manager 17 June 1974	(This space f	or Federal or State office use)	The land			
SIGNED Roy K. Valla TITLE Operations Manager 17 June 1974  (This space for Federal or State office use)		BY TITLE NCCC	974 part			
(This space for Federal or State office use)  APPROVED BY	CONDITIONS	OF APPROVAL, IF ANY:	V OU TO THEY			

\*See Instructions on Reverse Side OBBS, NEW MEXICO