

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **660' FNL & 1980' FNL S-31, T-26S, R-37E**
At top prod. interval reported below **Lea County, New Mexico, NMPM**
At total depth
Same

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
LC 030168 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME
NMPU

8. FARM OR LEASE NAME
Eaves 1-1

9. WELL NO.
10

10. FIELD AND POOL, OR WILDCAT
NMPU Field

11. SECTION, TOWNSHIP, OR BLOCK AND SURVEY OR AREA
S-31, T-26S, R-37E

12. COUNTY OR PARISH
Lea

13. STATE
N.M.

15. DATE SPUNDED **10-12-65** 16. DATE T.D. REACHED **10-16-65** 17. DATE COMPL. (Ready to prod.) **10-22-65** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **2935 DF** 19. ELEV. CASINGHEAD **2925**

20. TOTAL DEPTH, MD & TVD **3280 Lm** 21. PLUG BACK T.D., MD & TVD **-** 22. IF MULTIPLE COMPL., HOW MANY* **-** 23. INTERVALS DRILLED BY ROTARY TOOLS **0 - TD** CABLE TOOLS **0**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Yates 2988 - 3238 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma Ray Collar Log, Acoustic Log, Focused Log, Temp Survey 27. WAS WELL CORED **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	H-40 24#	423	9 7/8"	252 sx C1 C	None
4 1/2"	J-559.5#	3280	6 3/4"	80 sx C1 C	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
None					SIZE: 2 3/8" DEPTH SET (MD): 3275" PACKER SET (MD):

31. PERFORATION RECORD (Interval, size and number)

2993, 2995, 3005, 3055, 3059,
3154, W/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2993 - 3154	W/1500 Gal LSTNE using 6 Ball Sealers, FRAC(Sd) 60,000 Gal Lse Crude, 84,500# Sd, 3,000# "ADOMITE"

33.* PRODUCTION

DATE FIRST PRODUCTION **10-22-65** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-27-65	24	5/16	→	223	597	0	2677

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-	450	→	223	597	0	33

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold (El Paso Natural Gas Co) TEST WITNESSED BY **B.K. Rampley**

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **John E. Racker Jr.** TITLE **Staff Supervisor** DATE **11-4-65**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates Yates Yates Yates Seven Rivers	2988 3050 3152 3160 3252	3014 3064 3158 3238 3280	Oil Sand Oil Sand Oil Sand Oil, Dolo w/water Water bearing dolo.
38. GEOLOGIC MARKERS			
	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Rustler Salado Tansill Yates Seven Rivers	1225 1400 2766 2936 3252		

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