Form 9-331 (May 1963)

APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES

SUBMIT IN TRIPLICATE.

Form approved.

GEC SICAL SURVEY	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS	7. UNIT AGREEMENT NAME
WELL OTHER NAME OF OPERATOR	NMFU
Continental Oil Company	8. FARM OR LEASE NAME
ADDRESS OF OPERATOR	9. WELL NO. B-1
Box 460, Hobbs, N.M. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. NMFU FIEL WILDCAT
1980' FSL & 660' FEL of Sec. 26, T-23S, R-36E, Lea County, New Mexico, NMPM	Ianglie Mattix Po 11. SEC., T., E., M., OR BLE, AND SURVEY OR AREA
4. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	S-26, T-23S, R-36 12. COUNTY OR PARISH 13. STATE
3340' DF (Est)	Lea N.M.
Check Appropriate Box To Indicate Nature of Notice, Report, or	
NAMED OF AMERICAN POLICE	EQUENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) PULL OR ALTER CASING MULTIPLE COMPLETE SHOUTOFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Other) WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report resu	REPAIRING WELL ALTERING CASING ABANDONMENT*
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dat proposed work. If well is directionally drilled, give subsurface locations and measured and true ver nent to this work.)*	tical depths for all markers and zones perti-
Spudded location 8:15 P.M., 5-28-65.	
(326') 7 5/8" csg. set W/250 sx Class "A" cmt. W/2	% gel and 2% =
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*See Instructions on Reverse Side