

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-21229
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 23267
7. Lease Name or Unit Agreement Name: Langlie Lynn Queen Unit
8. Well No. 16
9. Pool name or Wildcat Langlie Mattix 7 RVRs/Queen/GB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WIW	
2. Name of Operator Energen Resources Corporation	
3. Address of Operator 3300 N. "A" St., Bldg.4, Ste.100, Midland, TX 79705	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>26</u> Township <u>23S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Convert to WIW ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Work performed 7/20/00 - 08/04/00: POOH w/prod. equip. RIH w/Arrow 32-A" pkr. & set @ 3465'. Pressured csg. to 500#, leaked to 0# in 1 min. POOH testing csg. w/pkr. @ various depths, got a test above pkr. set @ 863'. POOH. RIH w/Lok-Set RBP, set @ 3455' & spotted 2 sx sd on top. POOH. RIH w/pkr. & set @ 2576'. Tested RBP to 1000#. POOH & isolated lk. between 863'-895'. Spotted 5 bblsd.15% HCL @ 895, pulled up & set pkr. @ 371'. Established inj. rate of 3/4 BPM @ 600# w/no communication from 4-1/2" x 7-5/8" annulus. Released pkr., ran down to 926' & reversed acid to pit. POOH. RIH & spotted 50 sx. Class C w/additives. POOH, loaded csg. & pressured to 1000# & held w/no leak-off, increased pressure to 1490# & it broke back to 120#. Hesitated last 5 bbls. displacement, final pressure 250# w/no leak-off. Drilled cement & cleaned out to 980'. Pressured csg. to 500#, lost 400# in 1 min. POOH. RIH w/pkr. & set @ 895'. Pressured csg. to 500# w/no leak-off. Isolated lk. from 863'-895'. Released pkr. & POOH. Spotted 10 bbls. "Mara-Seal" polymer w/6% accelerator. POOH & left well SI 5 days for polymer to set. RIH w/bit to 921', circ. hole, returns was polymert @ same consistency as pumped. PU to 666', washed & rotated down to 1047'. Pressured csg to 520# & lost 70# in 15 mins. Circ.hole clean, POOH w/RBP. Ran GR/CCL correlation log from WL PBTD 3694' up to 2650'. RIH & perf. 7 Rivers Queen @ 3468'-72', 3478'-86' & 3502'-08', 54 holes. Re-perf. (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Verna Dawson TITLE Regulatory Analyst DATE 07/30/01

Type or print name Verna Dawson Telephone No. 915-687-2074
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: _____

the existing 7 Rivers Queen @ 3519'-3653', 26 holes. Set pkr. @ 3370', pressured csg. to 500# w/no leak-off. Acidized w/3000 gals. 15% HCL w/additives & 1500# rock salt in 3 stages. Swabbed, POOH, RIH, tagged up @ 3649', bailed to PBD 3698'. Pulled up, RIH & had no fill. POOH. RIH w/IPC Lok-Set injection packer & set @ 3423'. Pressured csg. to 500# w/no leak-off in 30 mins. Well is ready for water injection.