Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised I-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

I						AUTHOR ATURAL G					
Operator CONOCO INC		Well API No. 30-025-21229									
Address 10 Desta Drive S	Z+ - 100W	Midlan	עידי ג.	797	'05		<u> </u>	J-025-21	229		
Reason(s) for Filing (Check proper be			- IA	. 131		her (Please exp	(m/m)				
New Well	— ,	Change in	Transport	ter of:	_	SET UP AI	•	AL GAS T	'RANSPOR'	TER	
Recompletion	Oil	📙	Dry Gas	_	10.	321 31 414	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Change in Operator If change of operator give name	Casinghee	d Gas	Condens	ate				· · · · · · · · · · · · · · · · · · ·			
and address of previous operator											
II. DESCRIPTION OF WEI	LL AND LE		Dood Mar		ing Engage		77'- A	-d'Y		ease No.	
, 	NOTER LAND OFFEN UNITE 16							of Lease Federal or Fe	Example LC 030139B		
Location F	1000		-	-				•	I WOR		
Unit Letter	<u> 1980</u>		Feet From	m The NO	RTH Lie	= and198	F	est From The	WEST	Line	
Section 26 Town	machin 23 S	3	Range	36	E , N	MPM, LEA	4			County	
III. DESIGNATION OF TR	ANCROPTE	D OF O	I AND	NIA TE	DAI CAC						
Name of Authorized Transporter of O	ii	or Conden		NATU		ve address to wi	tick approved	copy of this	form is to be s	ent)	
TEXAS NEW MEXICO PL CO. (022628)				_ 	P.O. BO	OX 2528,	HOBBS,	NM. 882	NM. 88240		
Name of Authorized Transporter of Ca TEXACO EXPL & PROD.	idingheed Ges INC <02234	X COL	or Dry G	11		ox 3000,				eni)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actual	y connected?	When				
If this production is commingled with t				36 E	YES	h			-		
IV. COMPLETION DATA	in Hote any our	u p	ou, pw	COMMAND .	THE CHARLES						
Designate Type of Completi	on - (X)	Oil Well	Ga	u Well	New Well	Workover	Deepee	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	i. Reedy to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations					Top Oil/Gas Pay			Tubing Depth			
							·	Depth Casing Shoe			
TUBING, CASING AN				G AND	CEMENTI	NG RECOR	D	<u>'</u>			
HOLE SIZE	1	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
					-			1			
V. TEST DATA AND REQU	FCT FOD A	I I OWA	DIF			 					
	er recovery of lot			and must	be equal to or	exceed top allo	wable for this	depth or be	for full 24 hou	F3.)	
Date First New Oil Run To Tank	Date of Tes	ı			Producing Me	sthod (Flow, pu	mp, gas lift, e	sc.)			
Length of Test	Tubing Pres	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbis.	Oil - Bbis.				Water - Pols			Gas- MCF		
GAS WELL			-				-	<u> </u>			
Actual Prod. Test - MCF/D	Length of T	Length of Test				sate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VL OPERATOR CERTIF	CATE OF	COMPI	JANC	Œ.							
I hereby certify that the rules and re-	guistions of the (Dil Comerve	tion .	_		DIL CON				N	
Division have been complied with a is true and complete to the best of n		•	above		D=4-	Anne	,	FEE 21	1994		
					Date ApprovedORIGINAL SIGNED BY JERRY SEXTON						
Signature Signature	and the	9			By_	D1:	STRICT I S	UPERVISO	R		
BILL R. KEATHLY	SR. REG			<u> </u>	-, _						
Printed Name 2-16-94	915-	1 686-542	Title 24		Title.						
Date			none No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.