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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

OCT 11 57 AM '68

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt water disposal		7. Unit Agreement Name
2. Name of Operator Rice Engineering & Operating, Inc.		8. Farm or Lease Name Justis SWD
3. Address of Operator P. O. Box 1142, Hobbs, New Mexico 88240		9. Well No. H-2
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>2</u> TOWNSHIP <u>26 south</u> RANGE <u>37 east</u> NMPM.		10. Field and Pool, or Wildcat Justis
15. Elevation (Show whether DF, RT, GR, etc.) 3033' KB, 3019' CHF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Re-entry</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Started operations 9-19-68

1. Drilled out cement plug to 3,600 feet.
2. Ran new 5½" OD, J-55, 14#, 8RD thd casing to 3,553' KB and cemented with 705 sacks L.S. Incor and 100 sacks L.S. neat cement. Plug down at 9:40 PM 9-21-68. WOC 39 hours.
3. Ran temperature survey, found top of cement behind 5½" casing at 900 feet. Plug at 3,529 feet.
4. Tested 5½" casing with 1000 psi for 30 minutes. Test pressure held at 1000 psi.
5. Drilled out cement plug and float collar, guide shoe and 8 feet cement under shoe.
6. Cleaned up open hole section down to 4,367 feet.
7. Treated open hole interval (3,553'-4,367') with 5,000 gallons 15% regular acid.
8. 3½" EUE, 9.3#, J-55 DUOLINED tubing will be run to 3,540 feet with treated oil in the annulus.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY SIGNED <u>L. B. GOODHEART</u>		TITLE <u>Division Manager</u>	DATE <u>Oct. 2, 1968</u>
APPROVED BY <u>Leslie A. Clements</u>		TITLE <u>Oil &amp; Gas Inspector</u>	DATE <u>1968</u>
CONDITION OF APPROVAL, IF ANY:			