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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐	
2. Name of Operator		RESLER AND SHIELDON		9. Well No.		2		8. Farm or Lease Name		HEITY SUE	
3. Address of Operator		801 W. Texas, Artesia, New Mexico		10. Field and Pool, or Wildcat		LANOLIE MATTIX		12. County		Lea	
4. Location of Well		UNIT LETTER H LOCATED 1980' FEET FROM THE north LINE AND 660 FEET FROM		THE east LINE OF SEC. 2 TWP 26 South RGE 37 E NMPM							
15. Date Spudded		May 17, 1965		16. Date T.D. Reached		June 23, 1965		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
20. Total Depth		6865'		21. Plug Back T.D.				22. If Multiple Compl., How Many		23. Intervals Drilled By	
								Rotary Tools		Cable Tools	
								0-6865			
24. Producing Interval(s), of this completion — Top, Bottom, Name				25. Was Directional Survey Made		no		26. Type Electric and Other Logs Run		27. Was Well Cored	
								Lane Wells Acoustilog, Minifocused log, Focused log		from 3225-3325	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24		916		11		300 sacks		none	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL					
						AMOUNT AND KIND MATERIAL USED					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		Vela P. Sheldone						TITLE		Co Owner	
										DATE 6-30-65	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	865'	T. Ojo Alamo	T. Penn. "B"
T. Salt	975'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2340'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2490'	T. Cliff House	T. Leadville
T. 7 Rivers		T. Menefee	T. Madison
T. Queen		T. Point Lookout	T. Elbert
T. Grayburg	3540'	T. Mancos	T. McCracken
T. San Andres		T. Gallup	T. Ignacio Qizte
T. Glorieta	5050'	T. Base Greenhorn	T. Granite
T. Padlock	5615'	T. Dakota	T. T.
T. Blinberry		T. Morrison	T. T.
T. Tubb		T. Todillo	T. T.
T. Drinkard		T. Entrada	T. T.
T. Abo		T. Bone Springs	T. T.
T. Wolfcamp		T. Chinle	T. T.
T. Penn.		T. Permian	T. T.
T. Cisco (Bough C)		T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
865	975	110	anhydrite				
975	2340	1365	salt				
2340	2490	150	anhydrite				
2490	3000	510	red sand and anhydrite				
3000	3200	200	anhydrite and dolomite				
3200	3540	340	dolomite and grey sand				
3540	5050	1510	dolomite				
5050	5250	200	dolomite and sand				
5250	6865	1615	dolomite and lime				
DST #1	4758-5058		2 1/4 hours - light blow throughout. Recovered 2700' salty water.				
DST #2	6320-6350		About 45" modest good blow for 20". Factories leaked. Reset straddle packers - held 15". Recovered 1500' drilling mud with some 90' to 120' of salty sulfur water in middle of column. No oil or gas shows. Water analyzed and found quite different from water in drilling mud.				