

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. : 30-025-21458
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 23267
7. Lease Name or Unit Agreement Name: Langlie Lynn Queen Unit
8. Well No. 18
9. Pool name or Wildcat Langlie Mattix 7 RVRs/Queen/GB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> WIW	
2. Name of Operator Energen Resources Corporation	
3. Address of Operator 3300 N. "A" St., Bldg. 4, Ste. 100, Midland, TX 79705	
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>26</u> Township <u>23S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Convert to WIW ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Work performed 7/11-20/00:

POOH w/production equipment. RIH, worked through perms. @ 3530' down to 3700', tagged up @ 3708' and bailed down to 3715'. POOH. RIH w/Arrow "32-A" pkr. & set @ 3496'. Pressured csg. to 500#, lost 300# in 1-1/2 mins. POOH testing csg. w/pkr. set @ various depths. Got a test w/pkr. set @ 998'. POOH, RIH w/Lok-Set RBP & set @ 3490'. POOH, RIH w/pkr. & set @ 3434'. Tested RBP to 1000# w/no leak-off. Spotted 2 sx. sand on top of RBP. Isolated leak from 998'-1060'. Squeezed w/135 sx. 65/35 Poz C w/additives & 100 sx. Class C Neat. Drilled cement & circ. hole clean down to 1079', pressure tested csg. to 550# w/no leak-off in 30 mins. Ran down & tagged up @ 3470', washed sand down to RBP @ 3490', circ. hole clean. POOH w/RBP. Ran CBL/GR/CCL log from WL PBTD 3708' up to 2900'. Perf. 7 Rivers Queen from 3540'-3681', 16 holes. Set pkr. @ 3430', tested csg. to 500# & acidized w/3000 gals. 15% HCL w/additive & 1250# rock salt in 3 stages. Swabbed, RIH & tagged up @ 3681', bailed down to PBTD 3715', POOH. RIH w/IPC Lok-Set injection pkr. & set @ 3487'. Pressure tested csg. to 500# w/200# leak-off in last 30 mins. Will continue working air out of csg. & run integrity test when permit is approved.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Verna Dawson TITLE Regulatory Analyst DATE 07/30/01

Type or print name Verna Dawson

Telephone No. 915-687-2074

(This space for State use)

APPROVED BY

ORIGINAL SIGNED
GARY W. WINK
TITLE
OC FIELD REPRESENTATIVE / STAFF MANAGER
DATE

Conditions of approval, if any: