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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

| Operator | | | | | | | | Lease | | | | | Well No. | |
|--|--|---------------------------------|---|-----------------------|--------------------|--------------------|--|-------------------------------|-----------------------------------|--|--|--|---|-------|
| Samedan Oil Corporation | | | | | | | | Hughes | s B-4 | | 3 | | | |
| Unit Letter | Section | on. | | Tow | nahip | | | Range | | | | County | | |
| D | | 17 | | | 2 | 3 S | outh | | 37 East | <u> </u> | NMPM | L | ea | |
| Actual Footage Loca | | | | | | | | | | | | | | |
| 660 | feet f | rom th | e No: | rth | | | line and | 330 | | fe | et from t | he West | line | |
| Ground level Elev. Producing Formation | | | | | Pool | | | | | Dedicated Acreage: | | | | |
| 3323.8 | | | Yate | | | | | | at T-Y- | | | | 80 | Acres |
| 2. If more 3. If more unitizati If answer i | than o than o ion, for Yes is "no" | one lear one lear rce-poo | ne is ded ne of diff bling, etc ———————————————————————————————————— | icated (ferent of | to the w waensh | rell, o ip is o | by colored pea utline each and dedicated to the wer is "yes" typ ms which have | identify the cowell, have the | ownership the se interest of a | reof (both as a | n consoli | • | • • | |
| this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. | | | | | | | | | | | | | | |
| 330'- | | | | | | | | | | Signature of the state of the s | I hereby mained hereist of my know hereby cartifor this plat we true SURVEY hereby certifor this plat we true surveys pervison, and rect to the life. 11— The Surveyed John ignature & Servicessional Surveysonal Surveysonal Surveysonal Surveysonal Surveyed John ignature & Servicessional Surveyed Surveyed John ignature & Servicessional Surveyed Surveyed Surveyed John ignature & Servicessional Surveyed Surve | certify that in in true and ladge gud belief. Toneberry Producti Oil Corpo OR CERTIF If that the well has plotted from made by me did that the same best of my 3-65 W. West | neberry roduction Clerk Corporation R CERTIFICATION That the well location shown plotted from field notes of ade by me or under my that the same is true and est of my knowledge and 65 West | |
| 0 330 660 9 | 90 | 1320 | 1650 | 1900 | 2310 | 264 | 0 200 | 0 1500 | 1000 | 500 | 0 | | | |

20-025-21411

| s max sees in T | anglie-Matti | X STA | TE NM | | | |
|-------------------------------------|------------------|--------|-----------|-------|--|--|
| | | | MAP | | | |
| OPR SAMEDAN OIL CORPORATI | ON | | | | | |
| 11 Hughes B-4 | | CO-ORD | | | | |
| Sec. 17, T-23-S, R-37 | <u>/-E</u> | | | | | |
| 660' FNL & 330' FWL o | of Sec | | | | | |
| Spd 11-29-65 | | CLASS | <u>E</u> | L. | | |
| Cmp 12-18-65 | FORMATION | DATUM | FORMATION | DATUM | | |
| CSG & SX - TUBING | | | | | | |
| 8 5/8" 387' 230 4 1/2" 3686' 400 | | | | | | |
| | | | | | | |
| LOGS EL GR RA IND HC A | TD 36861 | | | | | |
| | T D 3686' | | | | | |

IP Queen Perfs 3556-3671' Flwd 185 BOPD + 5 BW. Pot. Based on 24 hr test thru 14/64" chk., TP 380%, CP 800%, Gas Volume 222 MCFGPD.

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CONT. Leatherwood Drlg. Co. PROP DEPTH 3650' TYPE

DATE

F.R. 11-18-65 PD 3650' - Queen Contractor - Leatherwood Drlg. Co. Drlg. 3502'. 12-6-65 $8 \ 5\overline{/}8$ " casing @ 387' W/230 sx. TD 3686', prep to rec load. 12-13-65 $4\frac{1}{2}$ " casing @ 3686' W/400 sx. Perf @ 3556', 3564', 3569', 3575', 3580', 3586', 3594', 3598', 3606', 3610', 3636', 3646', 3667', 3671' Frac (3556-3671') 40,000 gals oil + 50,000# sd. TD 3686', COMPLETED. 12-20-65 LOG TOPS: Yates 2704', Seven Rivers 2997', Queen 3372', Penrose 3544'.