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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

SEP 13 12 47 PM '65

5A. Indicate Type of Lease  
STATE  FEE

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Firm or Lease Name  
State 32

9. Well No.  
1

10. Well and Pool, or Wildcat

11. Well Name - If Indefinite

12. County  
Lea

19. Proposed Depth  
12,400'

19A. Formation  
Ellenburger

20. Rotary or C.T.  
Rotary

21. Elevations (Show whether DF, RT, etc.)  
To be reported later

21A. Kind & Status Plug. Bond  
Blanket

21B. Drilling Contractor  
McFarland Drlg. Co.

22. Approx. Date Work will start  
As soon as approved

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL  DEEPEN  PLUG BACK

b. Type of Well  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. Name of Operator  
Standard Oil Company of Texas  
A Division of Chevron Oil Company

3. Address of Operator  
3610 Avenue S. - Snyder, Texas

4. Location of Well  
UNIT LETTER 17 LOCATED 660 FEET FROM THE South LINE  
AND 1980 FEET FROM THE West LINE OF SEC. 32 TWP. 23S RGE. 38E NMPM

19. Proposed Depth  
12,400'

19A. Formation  
Ellenburger

20. Rotary or C.T.  
Rotary

21. Elevations (Show whether DF, RT, etc.)  
To be reported later

21A. Kind & Status Plug. Bond  
Blanket

21B. Drilling Contractor  
McFarland Drlg. Co.

22. Approx. Date Work will start  
As soon as approved

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	11-3/4"	40#	400	250 sxs.	Circ to surface
11"	8-5/8"	32#	3400	550 sxs.	2000'
7-7/8"	5 1/2"	15.5, 17, 20#	12400	400 sxs.	8800'

1. Move in and rig up rotary rig.
2. Drill 15" hole to approximately 400'. Set 11-3/4" casing and cement to surface. After 12 hours WOC, nipple up dual hydraulic preventors, test casing and preventors to 1000 psi.
3. Drill 11" hole to approximately 3400'. Set 8-5/8" casing and cement to approximately 2000'. After 12 hours WOC, nipple up preventors and test casing to 1500 psi.
4. Drill 7-7/8" hole to approximately 12,400'. Run 5 1/2" casing to TD and cement with 400 sxs. After 48 hours WOC, test casing to 1500 psi.
5. Perforate 5 1/2" casing and treat as required.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed B. Davidson Title Lead Drilling Engineer Date September 13, 1965  
(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: